



## WESTPORT OIL AND GAS COMPANY, L.P.

410 Seventeenth Street #2300 Denver Colorado 80202-4436  
Telephone: 303 573 5404 Fax: 303 573 5609

February 1, 2002

Department of the Interior  
Bureau of Land Management  
2850 Youngfield Street  
Lakewood, CO 80215-7093  
Attention: Ms. Martha Maxwell

RE: BLM Bond CO-1203  
BLM Nationwide Bond 158626364  
Surety - Continental Casualty Company  
Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.  
Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.  
Assumption Rider - Westport Oil and Gas Company, L.P.

Dear Ms. Maxwell:

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

Two (2) Assumption Riders, fully executed originals.  
Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.  
Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.  
List of all Federal/BIA/State Leases - Belco/Westport's leases - in all states.

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

Sincerely,  
Westport Oil and Gas Company, L.P.

*Debby J. Black*

Debby J. Black  
Engineer Technician

Encl:



United States Department of the Interior **RECEIVED**

BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

FEB 22 2002

DIVISION OF  
OIL, GAS AND MINING

In Reply Refer To:

3106

UTU-25566 et al

(UT-924)

FEB 21 2002

NOTICE

Westport Oil and Gas Company L.P. : Oil and Gas  
410 Seventeenth Street, #2300 :  
Denver Colorado 80215-7093 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Westport Oil and Gas Company, Inc. into Westport Oil and Gas Company, L.P. with Westport Oil and Gas Company, L.P. being the surviving entity.

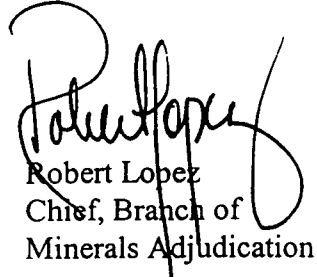
For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405  
UTU-20895  
UTU-25566  
UTU-43156  
UTU-49518  
UTU-49519  
UTU-49522  
UTU-49523



Robert Lopez  
Chief, Branch of  
Minerals Adjudication

cc: Moab Field Office  
Vernal Field Office  
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217  
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114  
Teresa Thompson (UT-922)  
Joe Incardine (UT-921)

# memorandum

Branch of Real Estate Services  
Uintah & Ouray Agency

Date: 5 December, 2002

Reply to:  
Attn of: Supervisory Petroleum Engineer

Subject: Modification of Utah Division of Oil, Gas and Mining Regulations

To: Director, Utah Division of Oil, Gas and Mining Division: John Baza

We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

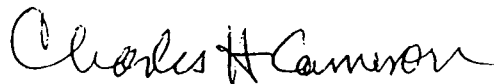
We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate your concern, and hope that these comments are timely enough for consideration in the revision process.

CC: Minerals & Mining Section of RES  
Ute Energy & Mineral Resources Department: Executive Director  
chrono



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0136  
Expires November 30, 2000

001

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		<b>CONFIDENTIAL</b>		5. Lease Serial No. U-01196-B <i>Wd</i>
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone				6. If Indian, Allottee or Tribe Name
2. Name of Operator EL PASO PRODUCTION O&G COMPANY		Contact: SHEILA UPCHEGO E-Mail: sheila.upchego@ElPaso.com		7. If Unit or CA Agreement, Name and No. NATURAL BUTTES
3a. Address P.O. BOX 1148 VERNAL, UT 84078		3b. Phone No. (include area code) Ph: 435.781.7024 Fx: 435.781.7094		8. Lease Name and Well No. CIGE 298
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SESW 1108FSL 1866FWL <i>4424141 Y 39.45408</i> At proposed prod. zone <i>632672 Y -109.44673</i>		10. Field and Pool, or Exploratory NATURAL BUTTES		9. API Well No. <i>43-047-34855</i>
14. Distance in miles and direction from nearest town or post office* 34.3 MILES SOUTHEAST OF OURAY, UTAH		12. County or Parish UINTAH		13. State UT
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1108		16. No. of Acres in Lease 320.00		17. Spacing Unit dedicated to this well
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. REFER TO TOPO C		19. Proposed Depth 7550 MD		20. BLM/BIA Bond No. on file WY-3457
21. Elevations (Show whether DF, KB, RT, GL, etc.) 5165 GL		22. Approximate date work will start		23. Estimated duration

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- |   |  |
|---|--|
| 1. Well plat certified by a registered surveyor.  | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).    |
| 2. A Drilling Plan.   | 5. Operator certification  |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature (Electronic Submission) <i>Sheila Upchego</i>	Name (Printed/Typed) SHEILA UPCHEGO Ph: 435.781.7024	Date 01/09/2003
Title REGULATORY ANALYST		
Approved by (Signature) <i>Bradley G. Hill</i>	Name (Printed/Typed) BRADLEY G. HILL	Date 01-15-03
Title <i>Environmental Scientist III</i>	Office ENVIRONMENTAL SCIENTIST III	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #17517 verified by the BLM Well Information System  
For EL PASO PRODUCTION O&G COMPANY, sent to the Vernal

RECEIVED

DIV. OF OIL, GAS & MINING

\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\*

T10S, R22E, S.L.B.&M.

EL PASO  
PRODUCTION OIL & GAS COMPANY

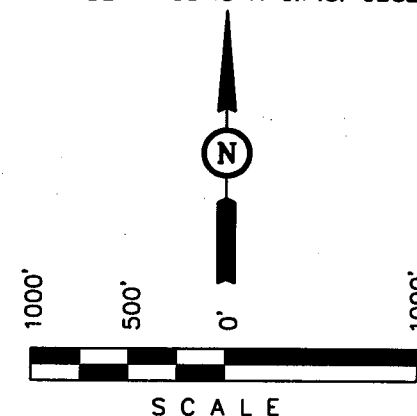
Well location, CIGE #298, located as shown in the SE 1/4 SW 1/4 of Section 9, T10S, R22E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

TWO WATER TRIANGULATION STATION LOCATED IN THE NW 1/4 OF SECTION 1, T10S, R21E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN NE, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5238 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

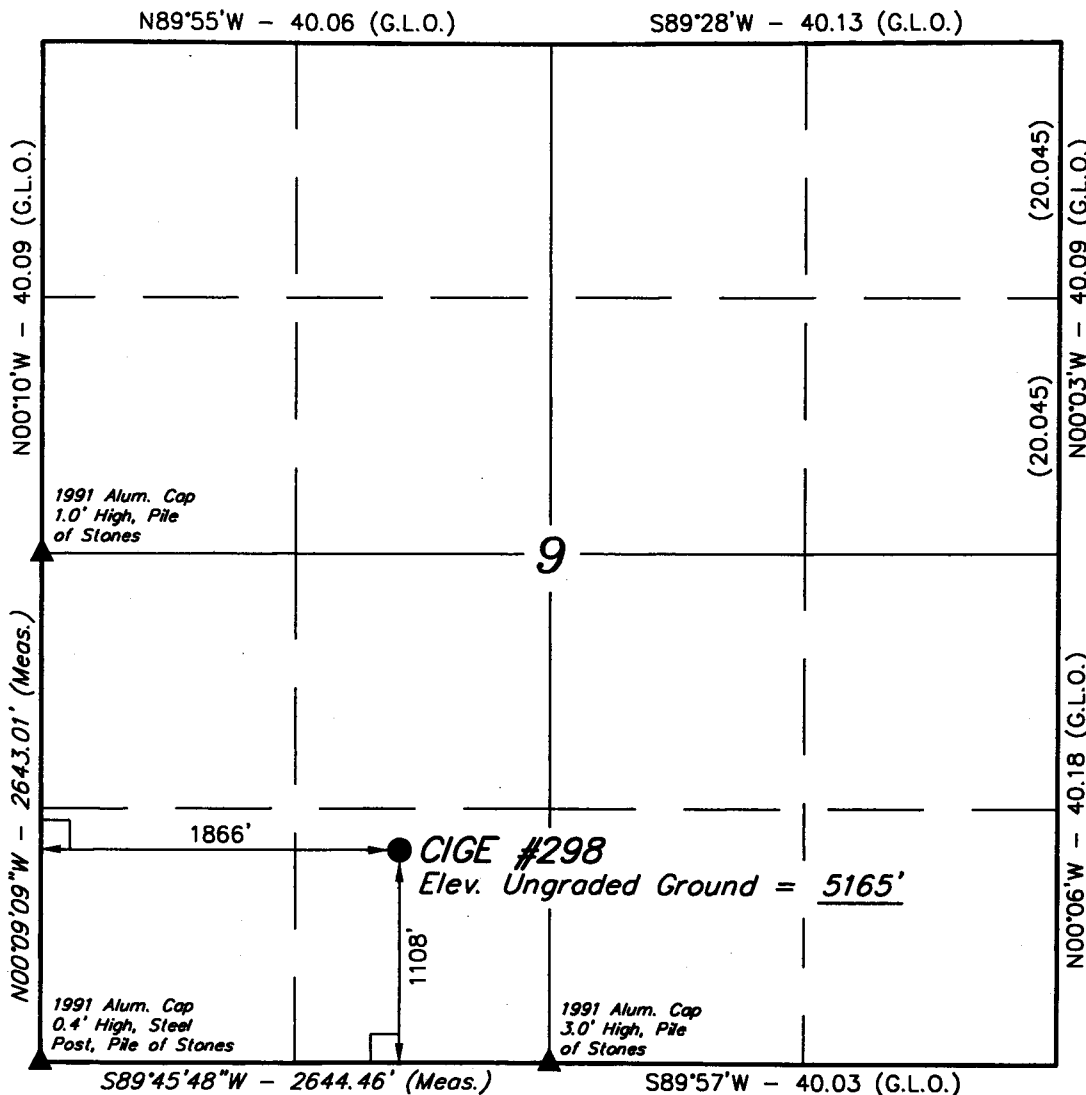


CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*Robert H. May*

REGISTERED LAND SURVEYOR  
REGISTRATION NO. 161319  
STATE OF UTAH



LEGEND:

└─┘ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

(NAD 83)  
LATITUDE = 39°57'33.43" (39.959286)  
LONGITUDE = 109°26'51.20" (109.447556)

UINTAH ENGINEERING & LAND SURVEYING  
85 SOUTH 200 EAST - VERNAL, UTAH 84078  
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 09-12-02	DATE DRAWN: 09-17-02
PARTY S.H. K.H. D.COX	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EL PASO PRODUCTION OIL & GAS COMPANY	

**CIGE #298  
SE/SW Sec. 9, T10S, R22E  
UINTAH COUNTY, UTAH  
U-01196-B**

**ONSHORE ORDER NO. 1**

***DRILLING PROGRAM***

**1. Estimated Tops of Important Geologic Markers:**

<u>Formation</u>	<u>Depth</u>
KB	5180'
Green River	1225'
Wasatch	4250'
Mesaverde	6800
TD	7550'

**2. Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:**

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
	Green River	1225'
Gas	Wasatch	4250'
Gas	Mesaverde	6800'
Water	N/A	
Other Minerals	N/A	

**3. Pressure Control Equipment (Schematic Attached)**

*Please see the Natural Buttes Unit Standard Operating Procedure (SOP).*

**4. Proposed Casing & Cementing Program:**

*Please see the Natural Buttes Unit SOP.*

**5. Drilling Fluids Program:**

*Please see the Natural Buttes Unit SOP.*

**6. Evaluation Program:**

*Please see the Natural Buttes Unit SOP.*

7. **Abnormal Conditions:**

Maximum anticipated bottomhole pressure calculated at 7550' TD, approximately equals 3020 psi (calculated at 0.4 psi/foot).

Maximum anticipated surface pressure equals approximately 1359 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8. **Anticipated Starting Dates:**

*Drilling is planned to commence immediately upon approval of this application.*

9. **Variances:**

*Please see Natural Buttes Unit SOP.*

10. **Other Information:**

*Please see Natural Buttes Unit SOP.*



**CIGE #298  
SE/SW Sec. 9,T10S,R22E  
UINTAH COUNTY, UTAH  
U-01196-B**

**ONSHORE ORDER NO. 1**

***MULTI-POINT SURFACE USE & OPERATIONS PLAN***

An onsite inspection was conducted for the CIGE #298 on 11/19/02, for the subject well.

**1. Existing Roads:**

Refer to the attached location directions.

Refer to Topo Maps A and B for location of access roads within a 2-mile radius.

**2. Planned Access Roads:**

*Please see the Natural Buttes Unit Standard Operating Procedure (SOP).*

Approximately 200' +/- of new access road is proposed. Refer to Topo Map B.

**3. Location of Existing Wells Within a 1-Mile Radius:**

Please refer to Topo Map C.

**4. Location of Existing & Proposed Facilities:**

*Please see the Natural Buttes Unit SOP.*

Approximately 200' of pipeline is proposed. Refer to Topo Map D for the location of the proposed pipeline.

All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded. The requested color is Carlsbad Canyon (2.5Y 6/2), a non-reflective earthtone.

**5. Location and Type of Water Supply:**

*Please see the Natural Buttes SOP.*

**6. Source of Construction Materials:**

*Please see the Natural Buttes SOP.*

**7. Methods of Handling Waste Materials:**

*Please see the Natural Buttes SOP.*

Any produced water from the proposed well will be contained in a water tank and will then be hauled by truck to one of the pre-approved disposal sites: RNI, Sec. 5, T9S, R22E, NBU #159, Sec. 35, T9S R21E, Ace Oilfield, Sec. 2, T6S, R20E, MC&MC, Sec. 12, T6S, R19E (*Request is in lieu of filing Form 3160-5, after initial production*).

**8. Ancillary Facilities:**

*Please see the Natural Buttes SOP.*

**9. Well Site Layout: (See Location Layout Diagram)**

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

As per previous onsite discussion, a 12 mil reserve pit liner with felt will be required.

Location size may change prior to the drilling of the well due to the current rig availability. If the proposed location is not large enough to accommodate the drilling rig. The location will be re-surveyed and a form 3160-5 will be submitted.

**10. Plans for Reclamation of the Surface:**

*Please see the Natural Buttes SOP.*

The following seed mixture will be used to reclaim the surface. A total of 12 lbs/acre will be used if the seeds are drilled (24 lbs/acre if the seeds are broadcast). The per acre requirements for *drilled* seed are:

Gardner Salt Brush	4 lbs.
Indian Rice Grass	4 lbs
Shade Scale	4 lbs.

**11. Surface Ownership:**

The well pad and access road are located on lands owned by:

United States of America  
Bureau of Land Management  
170 South 500 East  
Vernal, UT 84078  
(435)781-4400

**12. Other Information:**

A Class III archaeological survey will be submitted when the report becomes available.

This location is not within 460' from the boundary of the Natural Buttes Unit, nor is it within 460' of any non-committed tract lying within the boundaries of the Unit.

**13. Lessee's or Operators's Representative & Certification:**

Sheila Upchego  
Regulatory Analyst  
El Paso Production O&G Co.  
P.O. Box 1148  
Vernal, UT 84078  
(435) 781-7024

Scott Palmer  
Drilling Manager  
El Paso Production O&G Co.  
9 Greenway Plaza, Suite 2770  
Houston, TX 77046  
(713) 420-4850

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

El Paso O&G Co. is considered to be the operator of the subject well. El Paso O&G Co. agrees to be responsible under the terms and conditions of the lease for the operations conducted upon leased lands.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors, and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

  
Sheila Upchego

1/9/03  
Date

**EL PASO PRODUCTION OIL & GAS COMPANY**  
**CIGE #298**

**SECTION 9, T10S, R22E, S.L.B.&M.**

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 11.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 8.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 2.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; PROCEED IN A NORTHEASTERLY, THEN NORTHERLY, THEN DIRECTION APPROXIMATELY 0.5 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE EAST; FOLLOW ROAD FLAGS IN AN EASTERLY DIRECTION APPROXIMATELY 200' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 54.0 MILES.

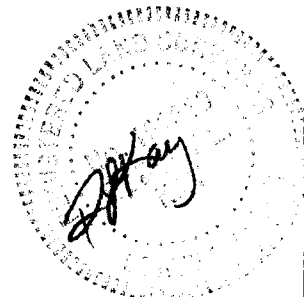
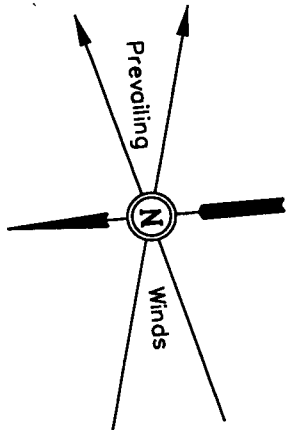
# EL PASO PRODUCTION OIL & GAS COMPANY

## LOCATION LAYOUT FOR

CIGE #298

SECTION 9, T10S, R22E, S.L.B.&M.

1108' FSL 1866' FWL

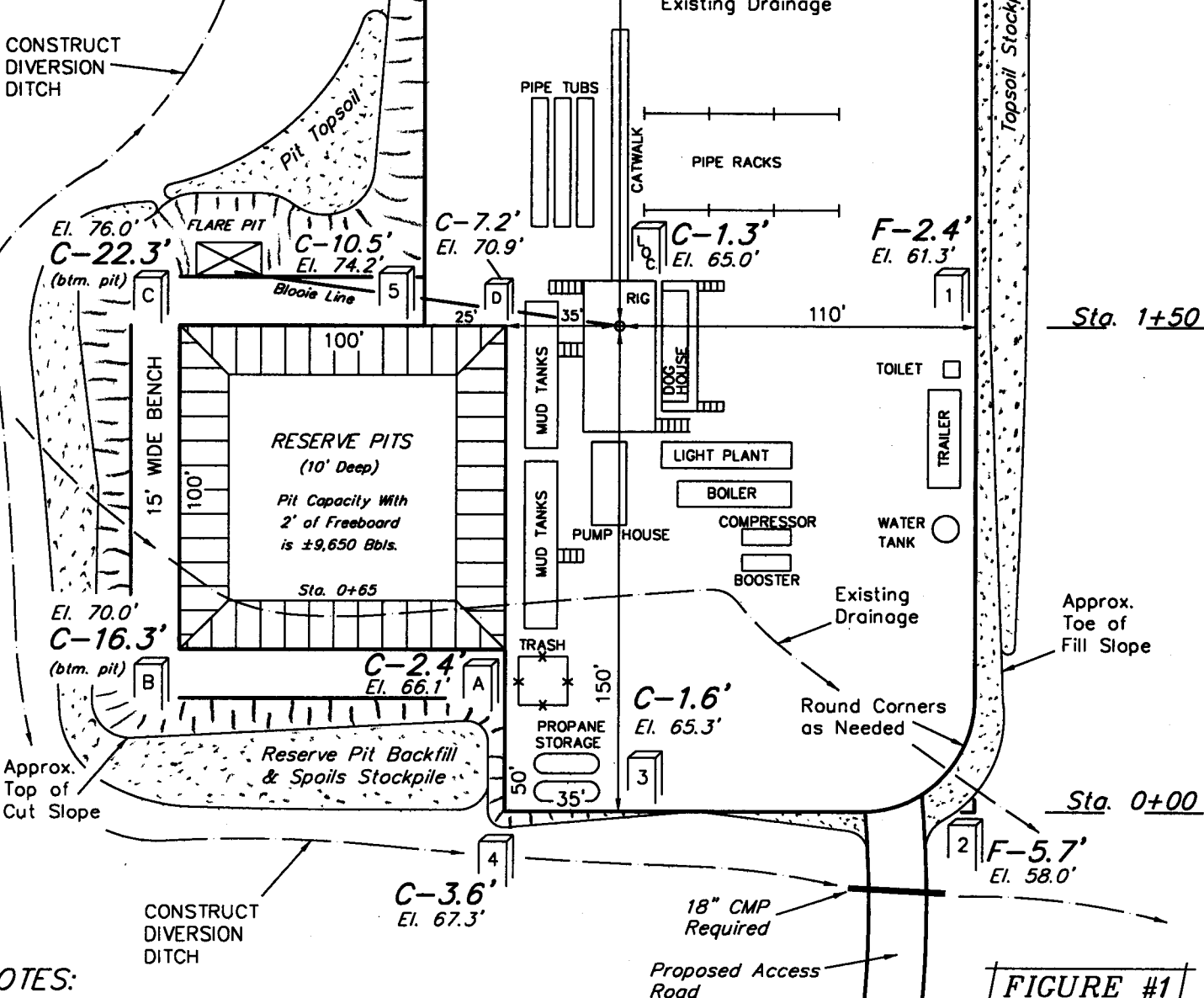


SCALE: 1" = 50'  
DATE: 09-17-02  
Drawn By: D.COX

### NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.

CONSTRUCT DIVERSION DITCH



### NOTES:

Elev. Ungraded Ground At Loc. Stake = 5165.0'  
FINISHED GRADE ELEV. AT LOC. STAKE = 5163.7'

UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

FIGURE #1

# EL PASO PRODUCTION OIL & GAS COMPANY

## TYPICAL CROSS SECTIONS FOR

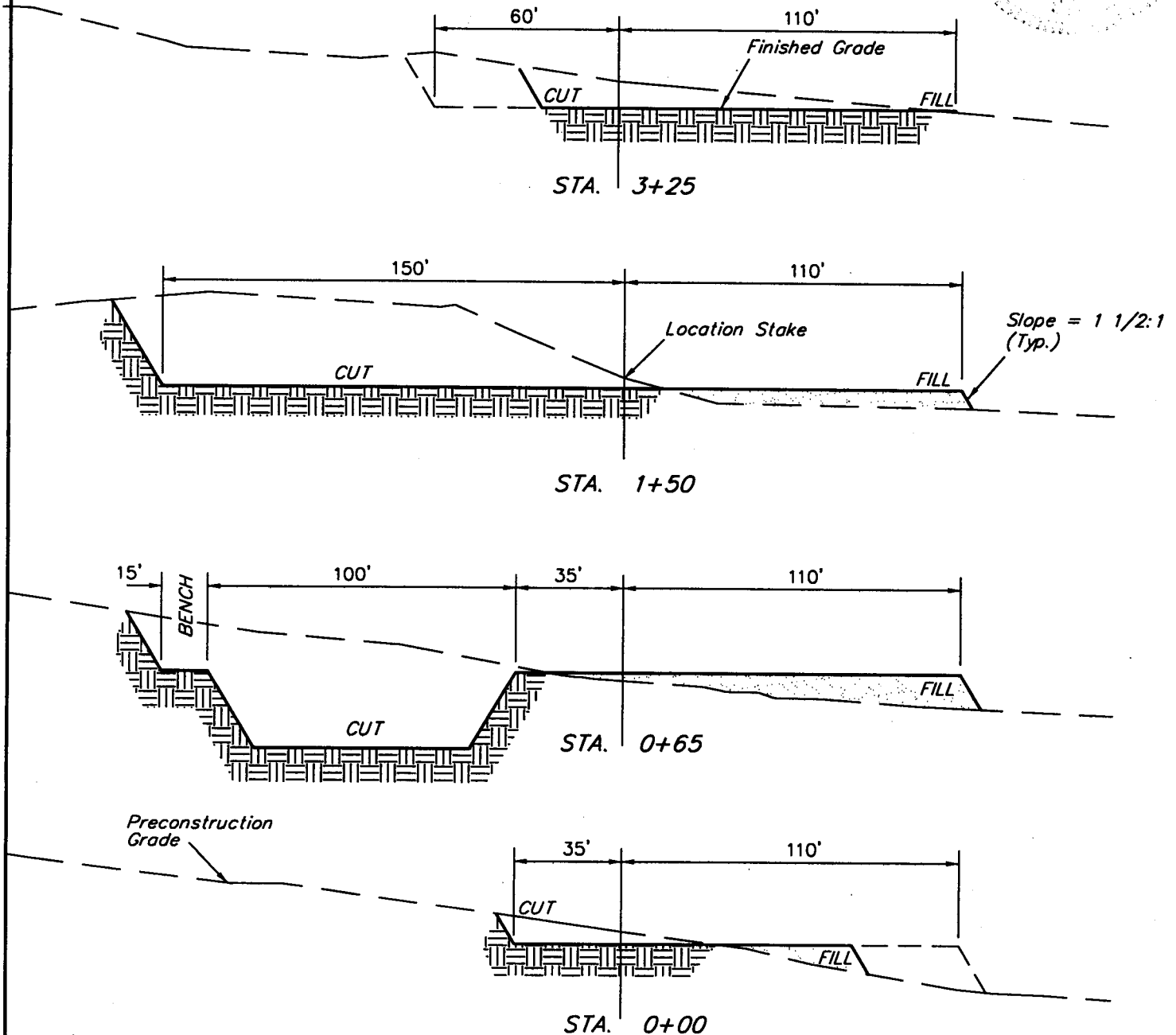
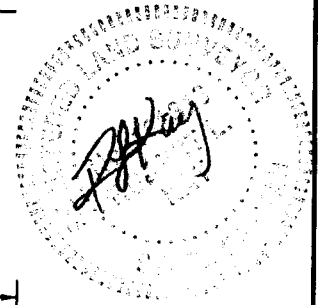
CIGE #298

SECTION 9, T10S, R22E, S.L.B.&M.

1108' FSL 1866' FWL

1" = 20'  
X-Section  
Scale  
1" = 50'

DATE: 09-17-02  
Drawn By: D.COX



**FIGURE #2**

### APPROXIMATE YARDAGES

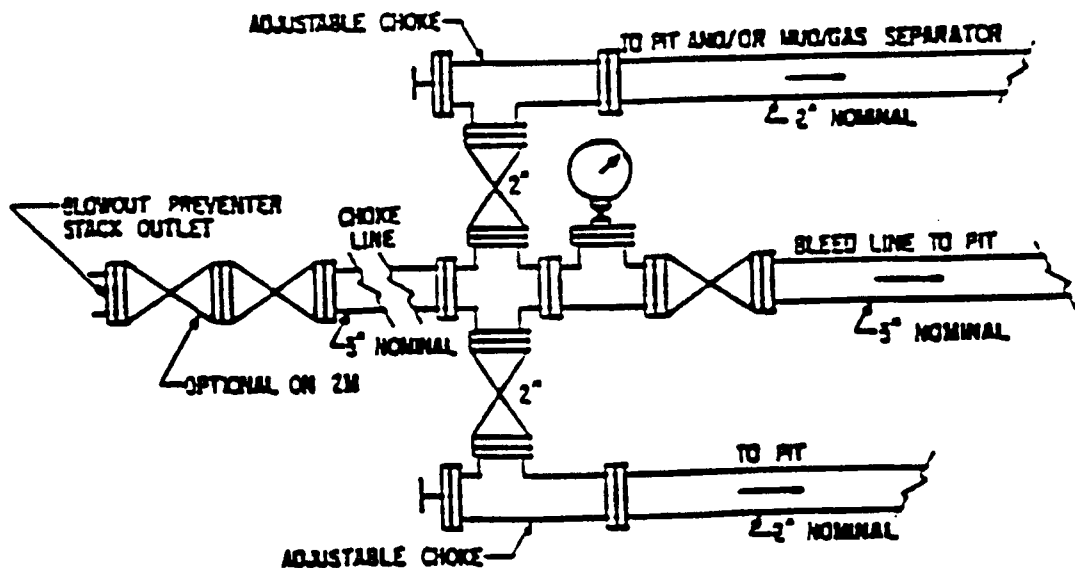
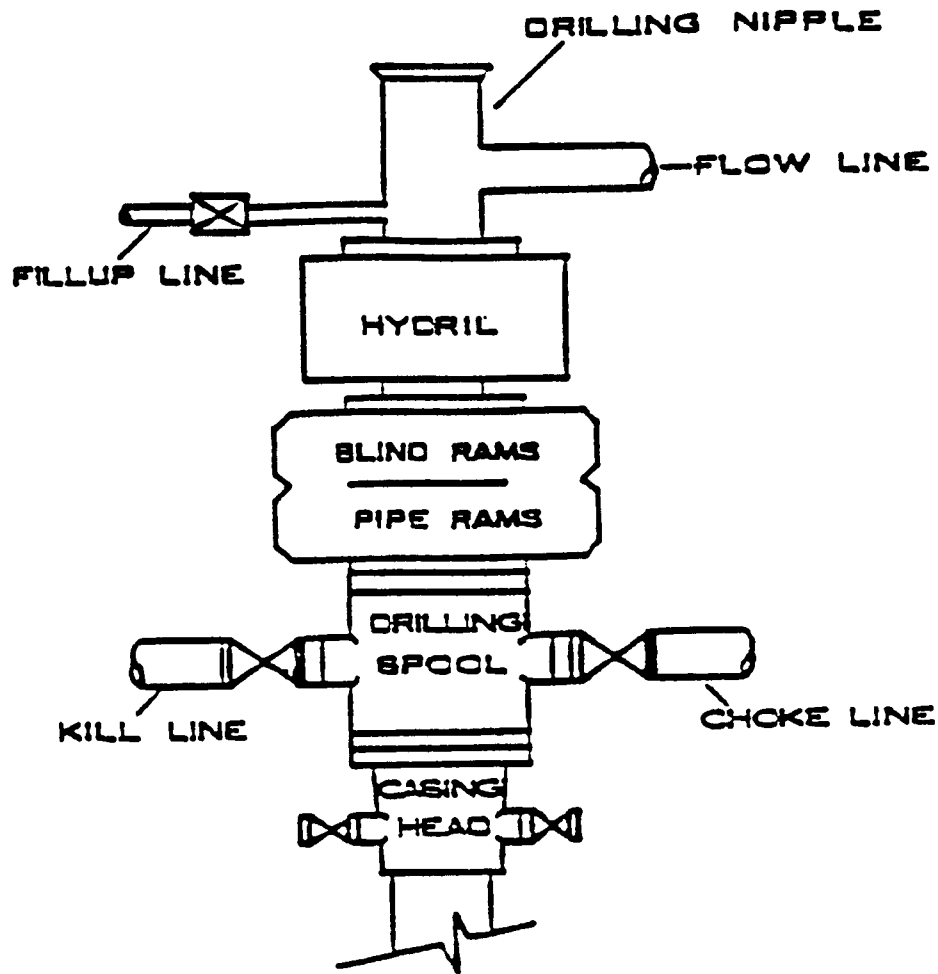
CUT	
(6") Topsoil Stripping	= 1,220 Cu. Yds.
Remaining Location	= 9,870 Cu. Yds.
<b>TOTAL CUT</b>	<b>= 11,090 CU.YDS.</b>
<b>FILL</b>	<b>= 2,970 CU.YDS.</b>

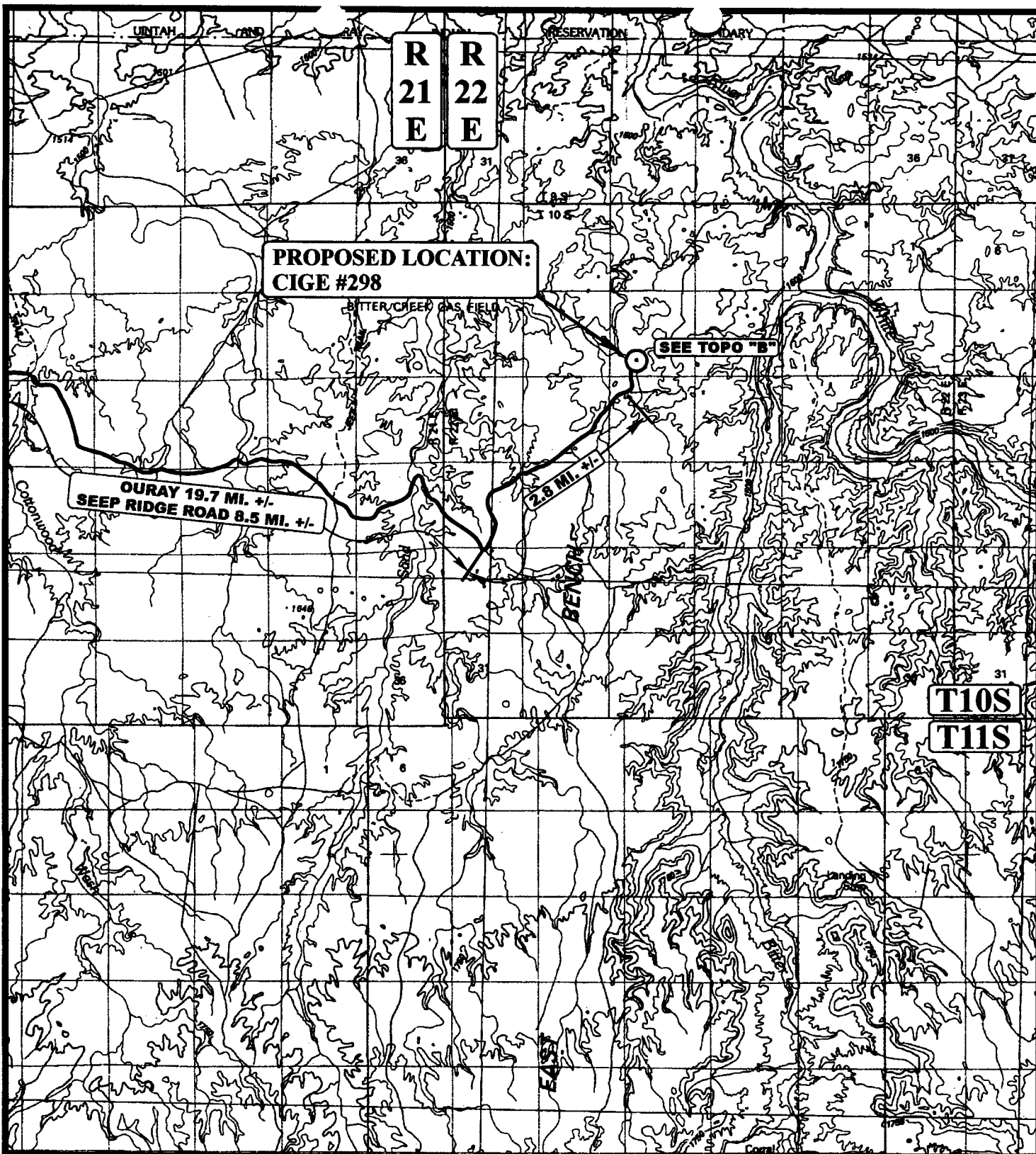
EXCESS MATERIAL AFTER 5% COMPACTION	= 7,960 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 2,560 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 5,400 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

3,000 PSI

## EOP STACK





# **LEGEND:**

⊙ PROPOSED LOCATION

N

**EL PASO PRODUCTION OIL & GAS COMPANY**

**CIGE #298**

**SECTION 9, T10S, R22E, S.L.B.&M.**

**1108' FSL 1866' FWL**



**Uintah Engineering & Land Surveying**  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC**  
**MAP**

**9** **1902**  
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: P.M. REVISED: 00-00-00





# EL PASO PRODUCTION OIL & GAS COMPANY

**CIGE #298**

LOCATED IN UTAH COUNTY, UTAH  
SECTION 9, T10S, R22E, S.L.B.&M.

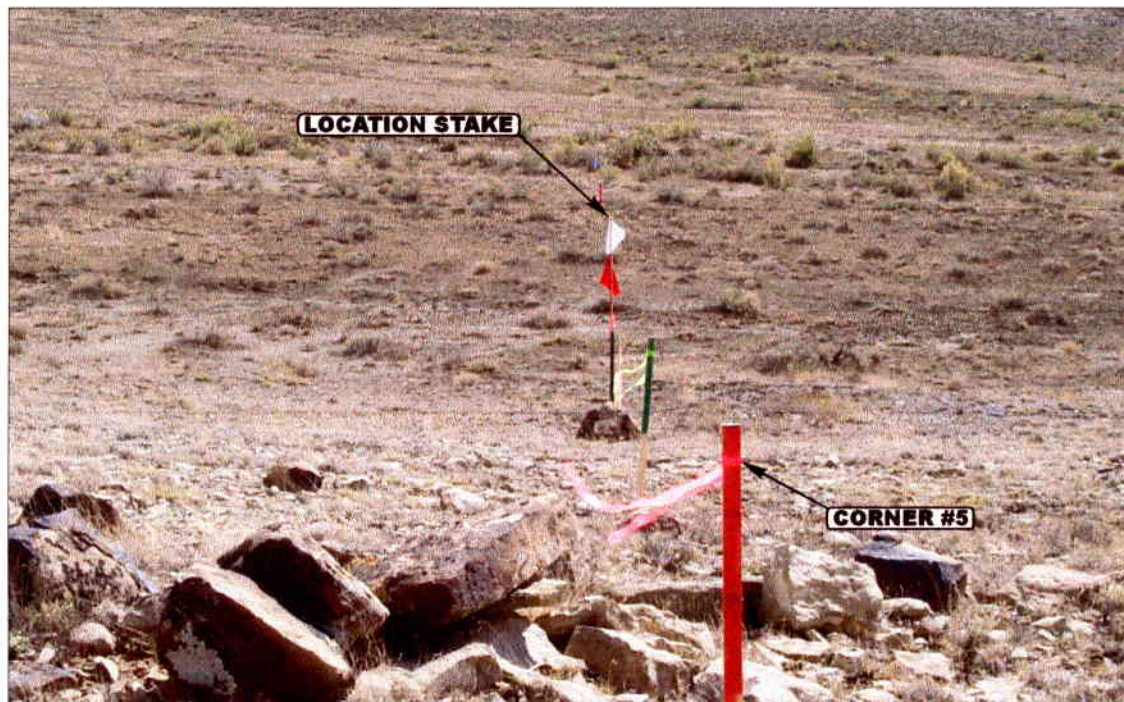


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: EASTERLY



- Since 1964 -

**UELS** Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
435-789-1017 uels@uelsinc.com

**LOCATION PHOTOS**

**9** **19** **02**  
MONTH DAY YEAR

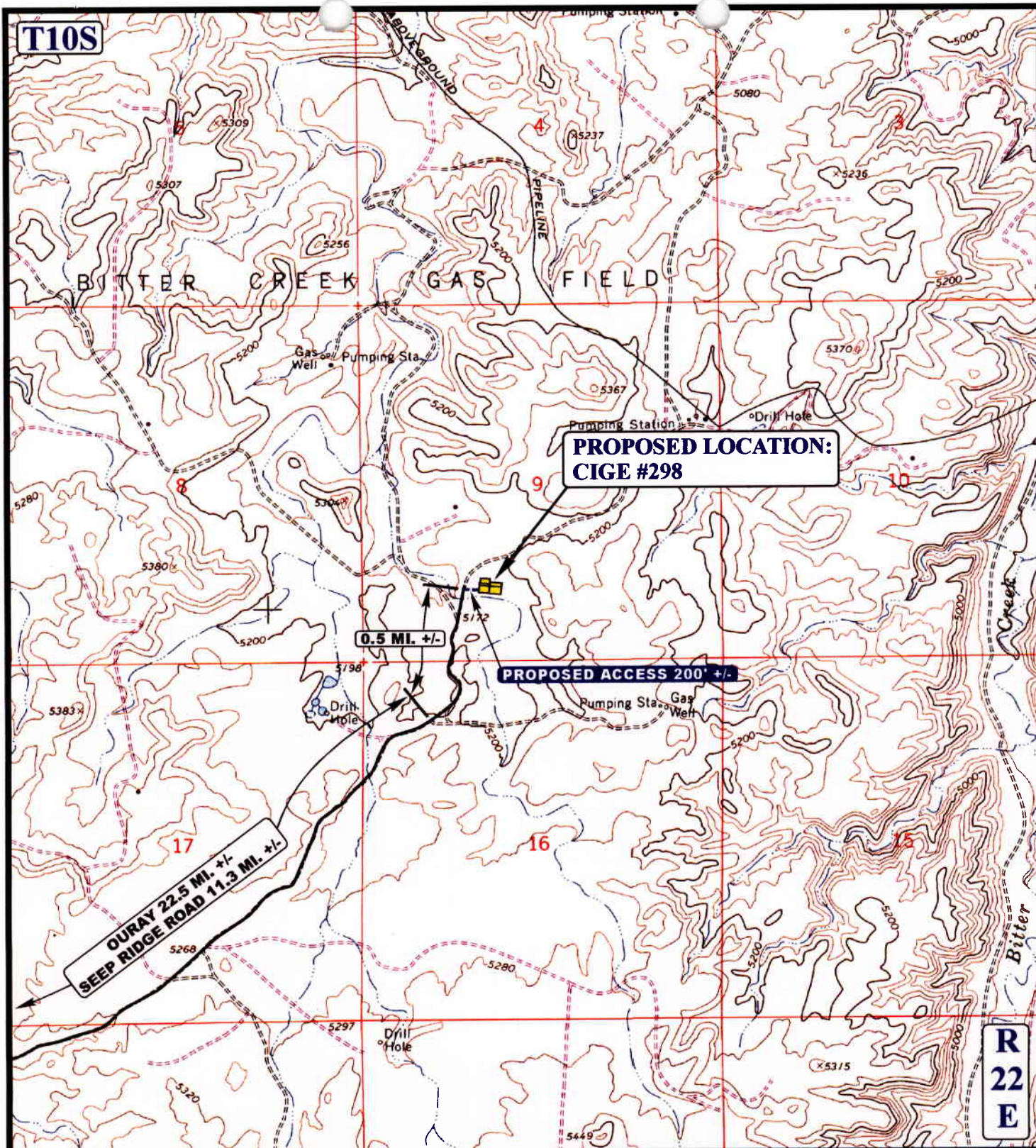
TAKEN BY: S.H.

DRAWN BY: P.M.

REVISED: 00-00-00

**PHOTO**





# **LEGEND:**

— EXISTING ROAD  
 - - - PROPOSED ACCESS ROAD



**EL PASO PRODUCTION OIL & GAS COMPANY**

**CIGE #298**

**SECTION 9, T10S, R22E, S.L.B.&M.**

**1108' FSL 1866' FWL**



**Uintah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC**  
**MAP**

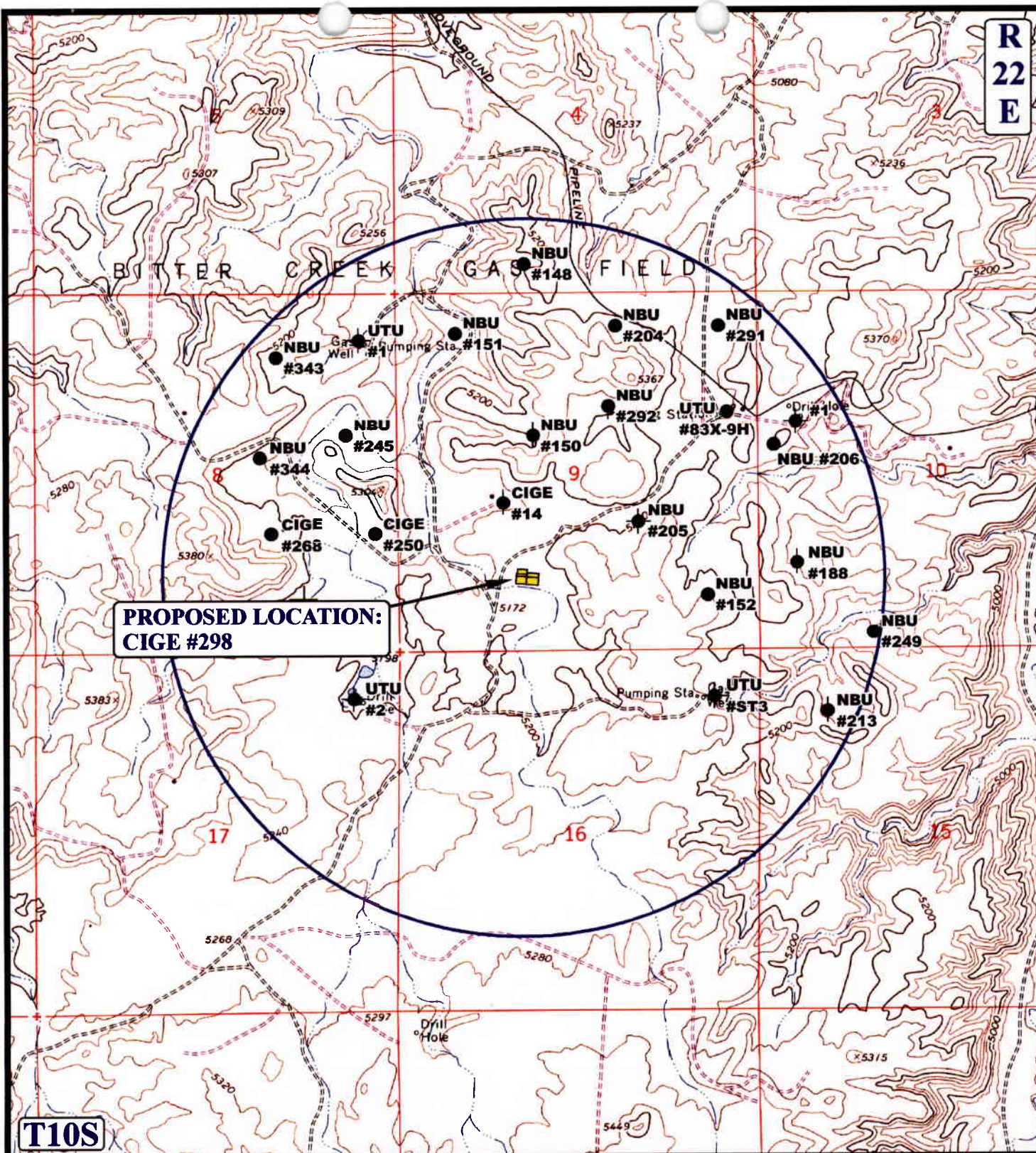
**9 1902**  
 MONTH DAY YEAR

**SCALE: 1" = 2000'** **DRAWN BY: P.M.** **REVISED: 00-00-00**

**B**  
**TOPO**



**R  
22  
E**



**PROPOSED LOCATION:  
CIGE #298**

**T10S**

**LEGEND:**

- |                   |                         |
|-------------------|-------------------------|
| ○ DISPOSAL WELLS  | ○ WATER WELLS           |
| ● PRODUCING WELLS | ● ABANDONED WELLS       |
| ● SHUT IN WELLS   | ● TEMPORARILY ABANDONED |



**EL PASO PRODUCTION OIL & GAS COMPANY**

**CIGE #298  
SECTION 9, T10S, R22E, S.L.B.&M.  
1108' FSL 1866' FWL**



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85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

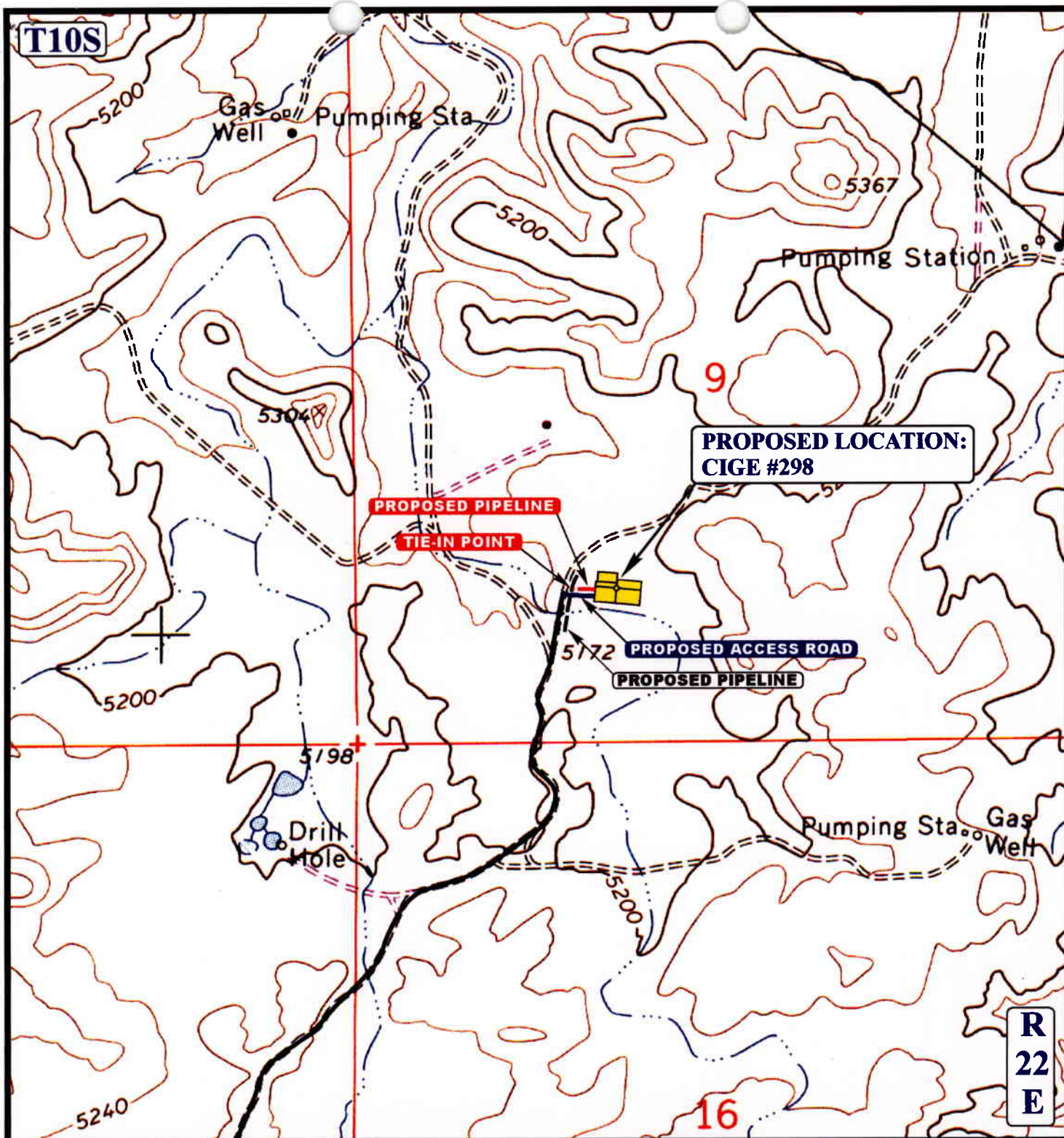
**TOPOGRAPHIC  
MAP**

**9 1902**  
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00







**APPROXIMATE TOTAL PIPELINE DISTANCE = 200' +/-**

**LEGEND:**

- PROPOSED ACCESS ROAD
- - - - - EXISTING PIPELINE
- - - - - PROPOSED PIPELINE



**EL PASO PRODUCTION OIL & GAS COMPANY**

**CIGE #298**

**SECTION 9, T10S, R22E, S.L.B.&M.**

**1108' FSL 1866' FWL**



**Uintah Engineering & Land Surveying**  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC  
MAP**

**9 1902**  
MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: P.M. REVISED: 00-00-00



004

**WORKSHEET**  
**APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 01/13/2003

API NO. ASSIGNED: 43-047-34855

WELL NAME: CIGE 298

OPERATOR: EL PASO PROD OIL &amp; GAS ( N1845 )

CONTACT: SHEILA UPCHEGO

PHONE NUMBER: 435-781-7024

## PROPOSED LOCATION:

SESW 09 100S 220E

SURFACE: 1108 FSL 1866 FWL

BOTTOM: 1108 FSL 1866 FWL

UINTAH

NATURAL BUTTES ( 630 )

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-01196-B

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: MVRD

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LATITUDE: 39.95908

LONGITUDE: 109.44673

## RECEIVED AND/OR REVIEWED:

☒ Plat  
☒ Bond: Fed[1] Ind[] Sta[] Fee[]  
 (No. WY-3457 )  
☒ Potash (Y/N)  
☒ Oil Shale 190-5 (B) or 190-3 or 190-13  
☒ Water Permit  
 (No. 43-8496 )  
☒ RDCC Review (Y/N)  
 (Date: )  
☒ Fee Surf Agreement (Y/N)

## LOCATION AND SITING:

R649-2-3.

Unit NATURAL BUTTES

R649-3-2. General

Siting: 460 From Qtr/Qtr &amp; 920' Between Wells

R649-3-3. Exception

☒ Drilling Unit

Board Cause No: 173-17

Eff Date: 12-2-99

Siting: 460' fr N boundary of uncomm tract

R649-3-11. Directional Drill

COMMENTS: SOP, Separate file

 STIPULATIONS: 1- federal approved  
 2- Oil Shale



## United States Department of the Interior

BUREAU OF LAND MANAGEMENT  
Utah State Office  
P.O. Box 45155  
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

January 15, 2003

Memorandum

To: Assistant District Manager Minerals, Vernal District  
From: Michael Coulthard, Petroleum Engineer  
Subject: 2003 Plan of Development Natural Buttes Unit,  
Uintah County, Utah.

Pursuant to email between Diana Mason, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management. The following wells are planned for calendar year 2003 within the Natural Buttes Unit, Uintah County, Utah.

Api Number	Well	Location
(Proposed PZ Mesaverde)		
43-047-34855	CIGE 298 Sec. 9 T10S R22E 1108 FSL 1866 FWL	
43-047-34856	NBU 468 Sec. 11 T10S R21E 1769 FNL 1880 FWL	
43-047-34859	CIGE 299 Sec. 14 T10S R22E 2629 FSL 0972 FWL	

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Natural Buttes Unit  
Division of Oil Gas and Mining  
Agr. Sec. Chron  
Fluid Chron

MCoulthard:mc:1-15-3



State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210  
PO Box 145801  
Salt Lake City, Utah 84114-5801  
(801) 538-5340 telephone  
(801) 359-3940 fax  
(801) 538-7223 TTY  
www.nr.utah.gov

Michael O. Leavitt  
Governor  
Robert L. Morgan  
Executive Director  
Lowell P. Braxton  
Division Director

January 15, 2003

El Paso Production Oil & Gas Company  
P O Box 1148  
Vernal, UT 84078

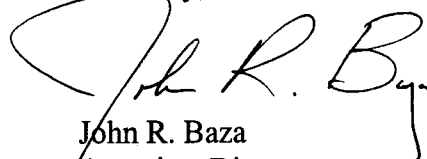
Re: CIGE 298 Well, 1108' FSL, 1866' FWL, SE SW, Sec. 9, T. 10 South, R. 22 East,  
Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-34855.

Sincerely,



John R. Baza  
Associate Director

pb

Enclosures

cc: Uintah County Assessor  
Bureau of Land Management, Vernal District Office



**Operator:** El Paso Production Oil & Gas Company  
**Well Name & Number** CIGE 298  
**API Number:** 43-047-34855  
**Lease:** U-01196-B

**Location:** SE SW                      **Sec.** 9                      **T.** 10 South                      **R.** 22 East

### **Conditions of Approval**

**1. General**

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

**2. Notification Requirements**

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

**3. Reporting Requirements**

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

5. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.



IN REPLY REFER TO:  
Real Estate Services

# United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Washington, D.C. 20240

FEB 10 2003

Carroll A. Wilson  
Principal Landman  
Westport Oil and Gas Company, L.P.  
1368 South 1200 East  
Vernal, Utah 84078

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,

Director, Office of Trust Responsibilities

ACTING

Enclosure

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: El Paso Production Oil & Gas Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR: 9 Greenway Plaza Houston TX 77064-0995		7. UNIT or CA AGREEMENT NAME
PHONE NUMBER: (832) 676-5933		8. WELL NAME and NUMBER: Exhibit "A"
4. LOCATION OF WELL FOOTAGES AT SURFACE: QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER:
COUNTY:		10. FIELD AND POOL, OR WILDCAT:
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operator change to Westport Oil and Gas Company, L.P., 1670 Broadway, Suite 2800, Denver, CO. 80202-4800, effective December 17, 2002.

BOND # \_\_\_\_\_

State Surety Bond No. RLB0005236  
Fee Bond No. RLB0005238

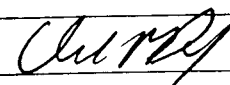
EL PASO PRODUCTION OIL & GAS COMPANY

By:   
Jon R. Nelsen, Attorney-in-Fact

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

WESTPORT OIL AND GAS COMPANY, L.P.		TITLE	Agent and Attorney-in-Fact
NAME (PLEASE PRINT)	David R. Dix	DATE	12/17/02
SIGNATURE			

(This space for State use only)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000SUNDRY NOTICES AND REPORTS ON WELLS  
Do not use this form for proposals to drill or reenter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.5. Lease Serial No.  
SEE ATTACHED EXHIBIT "A"  
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.  
SEE ATTACHED EXHIBIT "A"

2. Name of Operator

WESTPORT OIL &amp; GAS COMPANY, L.P.

9. API Well No.  
SEE ATTACHED EXHIBIT "A"

3a. Address

P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7023

10. Field and Pool, or Exploratory Area

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

11. County or Parish, State

SEE ATTACHED EXHIBIT "A"

UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	SUCCESSOR OF
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zc. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed when testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.

WESTPORT OIL & GAS COMPANY, L.P., IS CONSIDERED TO BE THE OPERATOR ON THE ATTACHED DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY FEDERAL NATIONWIDE BOND NO. 158626364, EFFECTIVE FEBRUARY 1, 2002, AND BIA NATIONWIDE BOND NO. RLB0005239, EFFECTIVE FEBRUARY 10, 2003.

RECEIVED

MAR 04 2003

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

CHERYL CAMERON

Title

OPERATIONS

Date

March 4, 2003

DIV. OF OIL, GAS &amp; MINING

THIS SPACE FOR FEDERAL OR STATE USE		
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	
Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

(Instructions on reverse)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0136  
Expires November 30, 2000

006

## APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		<b>CONFIDENTIAL</b>		5. Lease Serial No. UTU01196B
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone				6. If Indian, Allottee or Tribe Name
2. Name of Operator EL PASO PROD OIL & GAS CO		Contact: SHEILA UPCHEGO E-Mail: sheila.upchego@ElPaso.com		7. If Unit or CA Agreement, Name and No. UTU63047A
3a. Address P.O. BOX 1148 VERNAL, UT 84078		3b. Phone No. (include area code) Ph: 435.781.7024 Fx: 435.781.7094		8. Lease Name and Well No. CIGE 298
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SESW 1108FSL 1866FWL At proposed prod. zone				9. API Well No. 43-047-34855-00-X1
14. Distance in miles and direction from nearest town or post office* 34.3 MILES SOUTHEAST OF OURAY, UTAH				10. Field and Pool, or Exploratory NATURAL BUTTES
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1108		16. No. of Acres in Lease 320.00		11. Sec., T., R., M., or Blk. and Survey or Area Sec 9 T10S R22E Mer SLB
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. REFER TO TOPO C		19. Proposed Depth 7550 MD		12. County or Parish UINTAH
21. Elevations (Show whether DF, KB, RT, GL, etc.) 5165 GL		22. Approximate date work will start		13. State UT
				17. Spacing Unit dedicated to this well
				20. BLM/BIA Bond No. on file CO1203
				23. Estimated duration

## 24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- |  |  |
|--|--|
| 1. Well plat certified by a registered surveyor.<br>2. A Drilling Plan.<br>3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).<br>5. Operator certification<br>6. Such other site specific information and/or plans as may be required by the authorized officer. |
|--|--|

25. Signature (Electronic Submission)	Name (Printed/Typed) SHEILA UPCHEGO Ph: 435.781.7024	Date 01/09/2003
Title OPERATIONS		
Approved by (Signature) (Electronic Submission)	Name (Printed/Typed) HOWARD B CLEAVINGER II	Date 03/25/2003
Title AFM FOR MINERAL RESOURCES		
Office Vernal		

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Additional Operator Remarks (see next page)

RECEIVED

Electronic Submission #17517 verified by the BLM Well Information System  
For EL PASO PROD OIL & GAS CO, sent to the Vernal  
Committed to AFMSS for processing by LESLIE WALKER on 01/14/2003 (03LW0696AE)

MAR 26 2003

DIV. OF OIL, GAS &amp; MINING

email

\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\*

**Additional Operator Remarks:**

NO REMARK PROVIDED

## Revisions to Operator-Submitted EC Data for APD #17517

### Operator Submitted

Lease: U-01196-B  
Agreement: NATURAL BUTTES  
Operator: EL PASO PRODUCTION O&G COMPANY

P.O. BOX 1148  
VERNAL, UT 84078  
Ph: 435.781.7024  
Fx: 435.781.7094

Admin Contact: SHEILA UPCHEGO  
OPERATIONS  
1368 SOUTH 1200 EAST  
VERNAL, UT 84078  
Ph: 435.781.7024  
Fx: 435.781.7094  
  
E-Mail: sheila.upchego@ElPaso.com

Tech Contact: SHEILA UPCHEGO  
REGULATORY ANALYST  
P.O. BOX 1148  
VERNAL, UT 84078

Well Name: CIGE  
Number: 298

Location:  
State: UT  
County: UINTAH  
S/T/R: Sec 9 T10S R22E Mer SLB  
Surf Loc: SESW 1108FSL 1866FWL

Field/Pool: NATURAL BUTTES

Bond: WY-3457

### BLM Revised (AFMSS)

UTU01196B  
UTU63047A  
EL PASO PROD OIL & GAS CO

P.O. BOX 1148  
VERNAL, UT 84078  
Ph: 435 789 4433  
Fx: 435 789 4436

SHEILA UPCHEGO  
OPERATIONS  
P.O. BOX 1148  
VERNAL, UT 84078  
Ph: 435.781.7024  
Fx: 435.781.7094  
  
E-Mail: sheila.upchego@ElPaso.com

SHEILA UPCHEGO  
OPERATIONS  
P.O. BOX 1148  
VERNAL, UT 84078

CIGE  
298

UT  
UINTAH  
Sec 9 T10S R22E Mer SLB  
SESW 1108FSL 1866FWL

NATURAL BUTTES

CO1203

CONDITIONS OF APPROVAL  
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Westport Oil & Gas Company

Well Name & Number: CIGE 298

API Number: 43-047-34855

Lease Number: UTU – 01196-B

Location: SESW Sec. 09 TWN: 10S RNG: 22E

Agreement: NATURAL BUTTES UNIT

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.



CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease, which would entitle the applicant to conduct operations thereon.

**Submit an electronic copy of all logs run on this well in LAS format. This submission will replace the requirement for submittal of paper logs to the BLM.**

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Casing Program and Auxiliary Equipment

As a minimum, the usable water and oil shale resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the top of the Green River Formation, identified at  $\pm 1,366$  ft.

**SURFACE USE PROGRAM  
CONDITIONS OF APPROVAL (COAs)**

The reserve pit topsoil shall be piled separate from the location topsoil.

The location topsoil pile will be seeded immediately after the soil is piled by broadcasting the seed, then walking the topsoil pile with the dozer to plant the seed. The seed mix outlined in the APD for final reclamation shall be used.

All poundages are in Pure Live Seed.

Topsoil will not be used for the construction of tank dikes or any other location needs. It shall be left in place for use in the final reclamation process.

Once the reserve pit is dry, it shall be filled, recontoured, topsoil spread, and seeded in the same manner discussed above.

All permanent (on site for six months or longer) structures constructed or installed will be painted olive black (5WA20-6). Facilities required to comply with O.S.H.A. will be excluded.

## OPERATOR CHANGE WORKSHEET

007

X Change of Operator (Well Sold)

Designation of Agent/Operator

## ROUTING

1. GLH

2. CDW✓

3. FILE

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: 12-17-02

<b>FROM: (Old Operator):</b>	<b>TO: (New Operator):</b>
EL PASO PRODUCTION OIL & GAS COMPANY	WESTPORT OIL & GAS COMPANY LP
Address: 9 GREENWAY PLAZA	Address: P O BOX 1148
HOUSTON, TX 77064-0995	VERNAL, UT 84078
Phone: 1-(832)-676-5933	Phone: 1-(435)-781-7023
Account No. N1845	Account No. N2115

CA No.

Unit:

## WELL(S)

NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SANTIO 4-233	04-09S-21E	43-047-34776	99999	INDIAN	GW	APD
CIGE 289	07-09S-21E	43-047-34865	99999	FEDERAL	GW	APD
NBU 452	08-09S-21E	43-047-34875	99999	FEDERAL	GW	APD
NBU 406	10-09S-21E	43-047-34747	99999	FEDERAL	GW	NEW
NBU 391	17-09S-21E	43-047-34874	99999	FEDERAL	GW	APD
NBU 410	32-09S-21E	43-047-34872	99999	STATE	GW	APD
CIGE 288	21-09S-21E	43-047-34842	99999	FEDERAL	GW	APD
NBU 445	30-09S-21E	43-047-34867	99999	FEDERAL	GW	APD
CIGE 225	03-10S-21E	43-047-34895	99999	FEDERAL	GW	APD
CIGE 291	10-10S-21E	43-047-34868	99999	FEDERAL	GW	APD
CIGE 290	10-10S-21E	43-047-34869	99999	FEDERAL	GW	APD
NBU 468	11-10S-21E	43-047-34856	99999	FEDERAL	GW	APD
CIGE 275	21-10S-21E	43-047-34799	99999	FEDERAL	GW	APD
CIGE 271	32-09S-22E	43-047-34795	99999	STATE	GW	APD
CIGE 293	08-10S-22E	43-047-34838	99999	FEDERAL	GW	APD
CIGE 294	08-10S-22E	43-047-34870	99999	FEDERAL	GW	APD
CIGE 292	08-10S-22E	43-047-34871	99999	FEDERAL	GW	APD
<b>CIGE 298</b>	09-10S-22E	43-047-34855	99999	FEDERAL	GW	APD
CIGE 297	14-10S-22E	43-047-34857	99999	STATE	GW	NEW
CIGE 296	14-10S-22E	43-047-34858	99999	STATE	GW	NEW
CIGE 299	14-10S-22E	43-047-34859	99999	FEDERAL	GW	APD

## OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/28/2003
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/04/2003
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/06/2003
4. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181

5. If **NO**, the operator was contacted contacted on: \_\_\_\_\_

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-12/31/2003 BIA-12/5/02

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 02/27/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: 01/09/2003

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

**DATA ENTRY:**

1. Changes entered in the Oil and Gas Database on: 03/28/2003

2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 03/28/2003

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

**STATE WELL(S) BOND VERIFICATION:**

1. State well(s) covered by Bond Number: RLB 0005236

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: 158626364

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: RLB 0005239

**FEE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB 0005238

2. The **FORMER** operator has requested a release of liability from their bond on: N/A  
The Division sent response by letter on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

**COMMENTS:**

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0136  
Expires November 30, 2000

008



APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		7. If Unit or CA Agreement, Name and No. <b>NATURAL BUTTES UNIT</b>
b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		8. Lease Name and Well No. <b>CIGE 298</b>
2. Name of Operator <b>WESTPORT OIL &amp; GAS COMPANY, L.P.</b>		9. API Well No. <b>43-047-34855</b>
3A. Address <b>P.O. BOX 1148 VERNAL, UT 84078</b>	3b. Phone No. (include area code) <b>(435) 781-7023</b>	10. Field and Pool, or Exploratory <b>NATURAL BUTTES</b>
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface <b>SESW 1108' FSL, 1866' FWL</b> At proposed prod. Zone		11. Sec., T., R., M., or Blk. and Survey or Area <b>SEC. 9, T10S, R22E</b>
14. Distance in miles and direction from nearest town or post office* <b>34.3 MILES SOUTHEAST OF OURAY, UT</b>		12. County or Parish <b>UINTAH</b>
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) <b>1108'</b>		13. State <b>UT</b>
16. No. of Acres in lease <b>320</b>	17. Spacing Unit dedicated to this well	
18. Distance from proposed* location to nearest well, drilling, completed, applied for, on this lease, ft. <b>REFER TO TOPO C</b>	19. Proposed Depth <b>7550'</b>	20. BLM/BIA Bond No. on file <b>BLM - 158626304 CD 1203</b>
21. Elevations (Show whether DF, KDB, RT, GL, etc.) <b>5165' GL</b>	22. Approximate date work will start*	23. Estimated duration

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- |  |   |
|--|---|
| 1. Well plat certified by a registered surveyor.   | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).   |
| 2. A Drilling Plan.  | 5. Operator certification.  |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office. | 6. Such other site specific information and/or plans as may be required by the authorized office. |

25. Signature 	Name (Printed/Typed) <b>CHERYL CAMERON</b>	Date <b>3/25/2003</b>
Title <b>OPERATIONS</b>		
Approved by (Signature) 	Name (Printed/Typed)	Date <b>03/25/2003</b>
Title <b>Assistant Field Manager</b>	Office <b>Mineral Resources</b>	

NOTICE OF APPROVAL

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

**CONDITIONS OF APPROVAL ATTACHED**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on reverse)

UDOGM

RECEIVED  
APR 02 2003  
DIV. OF OIL, GAS & MINING

CONDITIONS OF APPROVAL  
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Westport Oil & Gas Company

Well Name & Number: CIGE 298

API Number: 43-047-34855

Lease Number: UTU – 01196-B

Location: SESW Sec. 09 TWN: 10S RNG: 22E

Agreement: NATURAL BUTTES UNIT

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease, which would entitle the applicant to conduct operations thereon.

**Submit an electronic copy of all logs run on this well in LAS format. This submission will replace the requirement for submittal of paper logs to the BLM.**

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Casing Program and Auxiliary Equipment

As a minimum, the usable water and oil shale resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the top of the Green River Formation, identified at  $\pm 1,366$  ft.

**SURFACE USE PROGRAM  
CONDITIONS OF APPROVAL (COAs)**

The reserve pit topsoil shall be piled separate from the location topsoil.

The location topsoil pile will be seeded immediately after the soil is piled by broadcasting the seed, then walking the topsoil pile with the dozer to plant the seed. The seed mix outlined in the APD for final reclamation shall be used.

All poundages are in Pure Live Seed.

Topsoil will not be used for the construction of tank dikes or any other location needs. It shall be left in place for use in the final reclamation process.

Once the reserve pit is dry, it shall be filled, recontoured, topsoil spread, and seeded in the same manner discussed above.

All permanent (on site for six months or longer) structures constructed or installed will be painted olive black (5WA20-6). Facilities required to comply with O.S.H.A. will be excluded.



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

009

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY, L.P.

3a. Address

P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Multiple Wells - see attached

5. Lease Serial No.

Multiple Wells - see attached

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

891008900A

8. Well Name and No.

Multiple Wells - see attached

9. API Well No.

Multiple Wells - see attached

10. Field and Pool, or Exploratory Area

Natural Buttes Unit

11. County or Parish, State

Uintah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Westport Oil & Gas requests a variance to Onshore Order No. 4, Part IIIC.a. requiring each sales tank be equipped with a pressure-vacuum thief hatch and/or vent line valve. The variance is requested as an economic analysis shows the value of the shrunk condensate will not payout the incremental cost of purchasing and maintaining the valve resulting in a loss of value over the producing life of the well.

The volume lost to shrinkage by dropping the tank pressure from 6 ozs. to 0 psig is shown to be 0.3% of the tank volume. This was determined by lab analysis of a representative sample from the field. The sample shrunk from 98.82% of original volume to 98.52% when the pressure was dropped.

The average NBU well produces approximately 6 bbls condensate per month. The resulting shrinkage would amount to 0.56 bbls per month lost volume due to shrinkage. The value of the shrunk and lost condensate does not recoup or payout the cost of installing and maintaining the valves and other devices that hold the positive tank pressure. An economic run based on the loss and costs is attached.

Westport Oil & gas requests approval of this variance in order to increase the value of the well to the operator and the mineral royalty owners.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

J.T. Conley

Signature

COPY SENT TO OPERATOR

Date:

Initials:

Title

Operations Manager

SEP 10 2003

9-2-2003

DIV. OF OIL GAS & MINING

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Federal Approval of This Action is Necessary

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Date: 9/16/03

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

# Westport Oil & Gas, L.P. Project Economics Worksheet

## Instructions:

Fill in blue areas with before and after project data. The evaluation results are shown below and graphed automatically at the bottom of the page. This sheet is protected to prevent accidental alteration of the formulas. See JTC for changes. OPX entered as annual costs and/or as unit OPX costs for \$/BF and \$/MCF

Project Name:

Condensate Shrinkage Economics

Is this job a well pull or production rig job ??? ☒ N (Y or N)

	BEFORE \$/Year	AFTER \$/Year	DIFFERENCE \$/Year
Gross Oil Revenue	\$1,088	\$1,099	\$11
Gross Gas Revenue	\$0	\$0	\$0
NGL Revenue	\$0	\$0	\$0
PULING UNIT SERVICE			\$0
WIRELINE SERVICE			\$0
SUBSURF EQUIP REPAIRS			\$0
COMPANY LABOR			\$0
CONTRACT LABOR	\$0	\$200	\$200
CONTR SERVICE			\$0
LEASE FUEL GAS	\$0	\$0	\$0
UTILITIES - ELECTRICITY	\$0	\$0	\$0
CHEMICAL TREATING			\$0
MATERIAL & SUPPLY	\$0	\$150	\$150
WATER & HAULING			\$0
ADMINISTRATIVE COSTS			\$0
GAS PLANT PROCESSING			\$0
<b>Totals</b>	<b>\$0</b>	<b>\$350</b>	<b>\$350</b>

Increased OPX Per Year

## Investment Breakdown:

	Cap/Exp Code	Cost, \$
Capital \$	820/830/840	\$1,200
Expense \$	830/860	\$0
Total \$		\$1,200

Oil Price	\$ 23.00	\$/BO
Gas Price	\$ 3.10	\$/MCF
Electric Cost	\$ -	\$ / HP / day
OPX/BF	\$ 2.00	\$/BF
OPX/MCF	\$ 0.62	\$/MCF

## Production & OPX Detail:

	Before		After		Difference
Oil Production	0.192	BOPD	0.194	BOPD	0.002
Gas Production	0	MCFPD	0	MCFPD	0
Wtr Production	0	BWPD	0	BWPD	0
Horse Power		HP		HP	0
Fuel Gas Burned		MCFPD		MCFPD	0

## Project Life:

Life = 20.0 Years  
(Life no longer than 20 years)

## Internal Rate of Return:

After Tax IROR = #DIV/0!

## AT Cum Cashflow:

Operating Cashflow = (\$2,917) (Discounted @ 10%)

## Payout Calculation:

Payout =  $\frac{\text{Total Investment}}{\text{Sum(OPX + Incremental Revenue)}}$  = 1

Payout occurs when total AT cashflow equals investment  
See graph below, note years when cashflow reaches zero

Payout = NEVER Years or #VALUE! Days

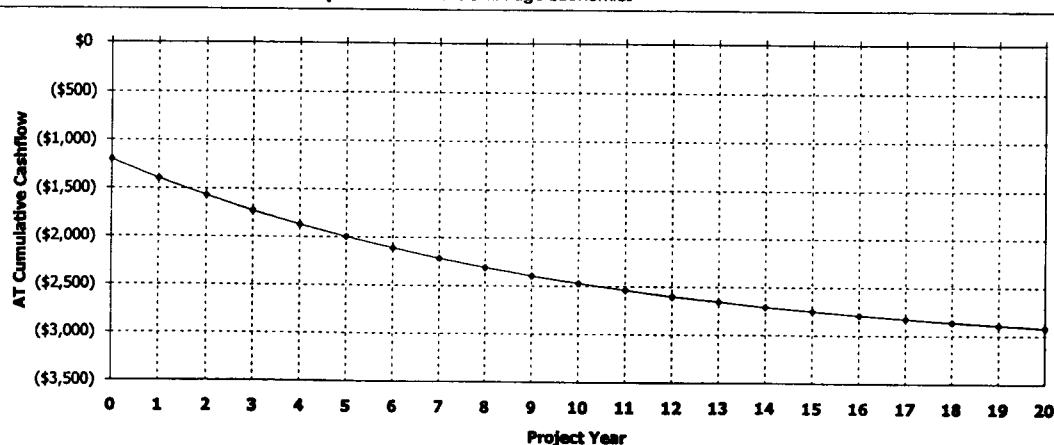
## Gross Reserves:

Oil Reserves = 6 BO  
Gas Reserves = 0 MCF  
Gas Equiv Reserves = 38 MCFE

## Notes/Assumptions:

An average NBU well produces 0.192 Bopd with no tank pressure. The production is increased to 0.194 Bopd if 4 ops of pressure are placed on the tank. The increased production does not payout the valve cost or the estimated annual maintenance costs.

Project: Condensate Shrinkage Economics



# Westport Oil and Gas, Inc.

NBU/Ouray Field

RFL 2003-022

## COMPARISON OF FLASH BACK PRESSURES

Calculated by Characterized Equation-of-State

Flash Conditions		Gas/Oil Ratio ( scf/STbbl ) (A)	Specific Gravity of Flashed Gas ( Air=1.000 )	Separator Volume Factor (B)	Separator Volume Percent (C)
psig	°F				

### Calculated at Laboratory Flash Conditions

80	70			1.019	
0	122	30.4	0.993	1.033	101.37%
0	60	0.0	—	1.000	98.14%

### Calculated Flash with Backpressure using Tuned EOS

80	70			1.015	
6.0 oz	65	24.6	0.777	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
4.0 oz	65	24.7	0.778	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
2.0 oz	65	24.7	0.779	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
0	65	24.8	0.780	1.003	98.82%
0	60	0.0	—	1.000	98.52%

(A) Cubic Feet of gas at 14.696 psia and 60 °F per Barrel of Stock Tank Oil at 60 °F.

(B) Barrels of oil at indicated pressure and temperature per Barrel of Stock Tank Oil at 60 °F.

(C) Oil volume at indicated pressure and temperature as a percentage of original saturated oil volume.

Note: Bubblepoint of sample in original sample container was 80 psig at 70° F with 1 cc water

WELL	LEGALS	STFLEASENO	CANUMBER	APINO
CIGE 258	18-9-21 NWSE	UTU08891	891008900A	430473488700S1 ✓
CIGE 259	8-10-21 SWNE	UTU01791	891008900A	430473438700S1
CIGE 260	6-10-21 NENE	UTU01791	891008900A	430473438800S1
CIGE 261	7-10-21 NWSE	UTU02270A	891008900A	430473438900S1
CIGE 262	7-10-21 SENE	UTU01791	891008900A	430473437000S1
CIGE 263	19-10-22 SESE	ML20714	891008900A	430473422600S1
CIGE 264	19-10-21 SWSW	ML-22792	891008900A	430473422700S1
CIGE 265	15-9-20 SENE	UTU0144868	891008900A	430473478100S1
CIGE 266	33-9-22 NWSW	UTU01191A	891008900A	430473438600S1
CIGE 268	8-10-22 NWSE	UTU01196E	891008900A	430473441200S1
CIGE 271	32-9-22 SWNE	ML22649	891008900A	430473479500S1
CIGE 274	13-9-21 NENW	UTU01193	891008900A	430473477800S1
CIGE 275	21-10-21 NENW	UTU02278	891008900A	430473479900S1
CIGE 276	21-10-21 SWNW	UTU02278	891008900A	430473441700S1
CIGE 277	21-10-21 NWNW	UTU02278	891008900A	430473480000S1
CIGE 278	14-10-21 NESE	UTU01393C	891008900A	430473444500S1 ✓
CIGE 279	14-10-21 SESE	UTU01393C	891008900A	430473447900S1 ✓
CIGE 280	5-10-22 SWNW	UTU01195	891008900A	430473444300S1 ✓
CIGE 281	5-10-22 NWSW	UTU01191A	891008900A	430473444400S1 ✓
CIGE 282	7-10-22 NENE	ML23609	891008900A	430473443600S1 ✓
CIGE 283	35-9-21 SESE	ML22582	891008900A	430473479000S1 ✓
CIGE 284	1-10-21 SWNW	ML23612	891008900A	430473479200S1
CIGE 285	2-10-21 NENE	ML22652	891008900A	430473479300S1
CIGE 286	9-10-21 SENE	U01416	891008900A	430473479700S1
CIGE 287	9-10-21 NWSE	U01416	891008900A	430473479800S1
CIGE 288	21-9-21 NWSE	UTU0576	891008900A	430473484800S1
CIGE 289	7-9-21 NWSE	UTU0575B	891008900A	430473486500S1 ✓
CIGE 290	10-10-21 NESE	UTU0149079	891008900A	430473486900S1
CIGE 291	10-10-21 NWSE	UTU0149079	891008900A	430473486800S1
CIGE 292	8-10-22 SESE	UTU01196E	891008900A	430473487100S1
CIGE 293	8-10-22 SWSE	UTU01196E	891008900A	430473483800S1
CIGE 294	8-10-22 NENW	UTU466	891008900A	430473487000S1
CIGE 295	14-10-22 NENW	UTU01197A-ST	891008900A	430473482000S1
CIGE 296	14-10-22 NWNW	U01197A-ST	891008900A	430473485800S1 ✓
CIGE 297	14-10-22 SWNW	U01197A-ST	891008900A	430473485700S1 ✓
CIGE 298	9-10-22 SESW	UTU01196B	891008900A	430473485500S1
CIGE 299	14-10-22 NWSW	UTU466	891008900A	430473485900S1
NBU 004	23-9-21 NESE	UTU0149075	891008900A	430473005600S1
NBU 006	24-9-21 NWSE	UTU0149076	891008900A	430473008300S1
NBU 015	26-9-21 SESW	U99070-01	891008900A	430473020400S1
NBU 016	34-9-22 SWSE	UTU0149077	891008900A	430473020900S1
NBU 018	10-10-22 SWNE	UTU025187	891008900A	430473022100S1
NBU 020	28-9-21 NESW	U05676	891008900A	430473025000S1
NBU 022	18-10-22 SENE	ML22973	891008900A	430473025600S1
NBU 023	19-9-22 SWNE	UTU0284	891008900A	430473086800S1
NBU 024N2	12-10-22 SESE	U01197A	891008900A	430473053500S1
NBU 026	27-9-21 CSE	U01194A	891008900A	430473025200S1 ✓
NBU 027	33-9-21 NESW	U015630	891008900A	430473030400S1
NBU 027A	33-9-21 SWNE	U015630	891008900A	430473039800S1
NBU 028	13-10-21 NWSE	ML23608	891008900A	430473030500S1
NBU 029	11-10-21 NESW	UTU0149080	891008900A	430473030200S1
NBU 030	16-10-22 SWSE	ML22653	891008900A	430473030600S1
NBU 031	11-10-22 SESW	U01197A	891008900A	430473030700S1 ✓
NBU 032Y	20-9-22 NWNW	UTU0284	891008900A	430473051400S1
NBU 033Y	18-10-21 NWNW	UTU02270A	891008900A	430473050400S1
NBU 035Y	29-9-21 NWSE	UTU0581	891008900A	430473050300S1
NBU 036Y	30-9-21 SENE	UTU0581	891008900A	430473060300S1
NBU 037XP	3-10-22 SESE	UTU01191A	891008900A	430473072400S1
NBU 038N2	13-10-22 NWSW	U06512	891008900A	430473053600S1
NBU 039	29-10-22 SWSW	UTU0132568A	891008900A	430473086100S1
NBU 041J	31-9-22 NWSW	ML23607	891008900A	430473122400S1 ✓

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

010

SUNDRY NOTICES AND REPORTS ON WELLS

**Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY, L.C.

3a. Address

1368 SOUTH 1200 EAST, VERNAL, UTAH 84078

3b. Phone No. (include area code)

(435)781-7060

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1108' FSL 1866' FWL

SESW SEC 9-T10S-R22E

5. Lease Serial No.

U-01196-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

NATURAL BUTTES

8. Well Name and No.

CIGE 298

9. API Well No.

43-047-34855

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other APD EXTENSION
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	DOG M ONLY
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

The operator requests that the APD be extended for an additional year so that drilling operations may be completed.

Approved by the  
Utah Division of  
Oil, Gas and Mining

Date:

By:

COPY SENT TO OPERATOR

Date:

Initials:

RECEIVED

JAN 12 2004

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

DEBRA DOMENICI

Title

SR ADMINISTRATIVE ASSISTANT

Signature

Date

January 9, 2004

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

**Application for Permit to Drill  
Request for Permit Extension  
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

**API:** 43-047-34855  
**Well Name:** CIGE 298  
**Location:** NATURAL BUTTES  
**Company Permit Issued to:** WESTPORT OIL & GAS COMPANY, L.P.  
**Date Original Permit Issued:** 1/15/2003

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☒

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐

  
Signature

1/12/2004

Date

Title: SR ADMINISTRATIVE ASSISTANT

Representing: WESTPORT OIL & GAS COMPANY, L.P.

**RECEIVED**  
**JAN 15 2004**  
DIV. OF OIL, GAS & MINING

011

Form 3160-5  
(August 1999)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

5. Lease Serial No.  
UTU01196B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
UTU63047A

8. Well Name and No.  
CIGE 298

9. API Well No.  
43-047-34855-00-X1

10. Field and Pool, or Exploratory  
NATURAL BUTTES

11. County or Parish, and State  
UINTAH COUNTY, UT

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
WESTPORT OIL & GAS COMPANY LP

Contact: DEBRA DOMENICI  
E-Mail: ddomenici@westportresourcescorp.com

3a. Address  
1368 SOUTH 1200 EAST  
VERNAL, UT 84078

3b. Phone No. (include area code)  
Ph: 435.781.7060

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 9 T10S R22E SESW 1108FSL 1866FWL

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Change to Original A PD
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

THE OPERATOR REQUESTS THAT THE APD BE EXTENDED FOR AN ADDITIONAL YEAR SO THAT DRILLING OPERATIONS MAY BE COMPLETED.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #27799 verified by the BLM Well Information System  
For WESTPORT OIL & GAS COMPANY LP, sent to the Vernal  
Committed to AFMSS for processing by LESLIE WALKER on 02/12/2004 (04LW0818SE)

Name (Printed/Typed) DEBRA DOMENICI Title SR ADMINISTRATIVE ASSISTANT

Signature (Electronic Submission) Date 02/11/2004

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By KIRK FLEETWOOD Title PETROLEUM ENGINEER Date 02/24/2004

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Vernal

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

## Revisions to Operator-Submitted EC Data for Sundry Notice #27799

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	APDCH NOI	APDCH NOI
Lease:	U-01196-B	UTU01196B
Agreement:	NATURAL BUTTES	UTU63047A
Operator:	WESTPORT OIL & GAS COMPANY 1368 S 1200 E VERNAL, UT 84078 Ph: 435.781.7060	WESTPORT OIL & GAS COMPANY LP 1368 SOUTH 1200 EAST VERNAL, UT 84078 Ph: 435 789 4433 Fx: 435 789 4436
Admin Contact:	DEBRA DOMENICI SR ADMINISTRATIVE ASSISTANT E-Mail: ddomenici@westportresourcescorp.com  Ph: 435.781.7060	DEBRA DOMENICI SR ADMINISTRATIVE ASSISTANT E-Mail: ddomenici@westportresourcescorp.com  Ph: 435.781.7060
Tech Contact:		
Location:		
State:	UT	UT
County:	UINTAH	UINTAH
Field/Pool:	NATURAL BUTTES	NATURAL BUTTES
Well/Facility:	CIGE 298 Sec 9 T10S R22E SESW 1108FSL 1866FWL	CIGE 298 Sec 9 T10S R22E SESW 1108FSL 1866FWL



Westport Oil and Gas Company L.P.  
APD Extension

Well: CIGE 298

Location: SESW Sec. 9, T10S, R22E

Lease: U-01196B

**Conditions of Approval**

An extension for the referenced APD is granted with the following condition(s):

1. The extension will expire 3/25/05
2. No other extensions beyond that time frame will be granted or allowed.

If you have any other questions concerning this matter, please contact Kirk Fleetwood at (435) 781-4486.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

014

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
UTU-01196B

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**7. If Unit or CA/Agreement, Name and/or No.  
NATURAL BUTTES

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.  
CIGE 298

2. Name of Operator

WESTPORT OIL &amp; GAS COMPANY L.P.

Contact: SHEILA UPCHEGO

E-Mail: supchego@westportresourcescorp.com

9. API Well No.

43-047-34855

3a. Address

1368 SOUTH 1200 EAST  
VERNAL, UT 84078

3b. Phone No. (include area code)

Ph: 435.781.7024  
Fx: 435.781.709410. Field and Pool, or Exploratory  
NATURAL BUTTES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 9 T10S R22E SESW 1108FSL 1866FWL

11. County or Parish, and State

UINTAH COUNTY, UT

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original A
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	PD

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

THE OPERATOR REQUESTS AUTHORIZATION TO CHANGE THE ORIGINAL PERMITTED SURFACE CASING TO 2,000'; ALSO CHANGE THE ORIGINAL TOTAL DEPTH FROM 7,550' TO 9,100'. *Wasatch/Mesa Verde*

PLEASE REFER TO THE STANDARD OPERATING PROCEDURE (SOP) FOR CASING AND CEMENTING PROCEDURES.

Federal Approval of this  
Action is Necessary

Approved by the  
Utah Division of  
Oil, Gas and Mining

Date: 07-26-04

By: *[Signature]*

JUN 22 2004

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #31755 verified by the BLM Well Information System  
For WESTPORT OIL & GAS COMPANY L.P., sent to the Vernal

Name (Printed/Typed) SHEILA UPCHEGO

Title REGULATORY ANALYST

Signature *[Signature]*

(Electronic Submission)

Date 06/09/2004

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

COPY SENT TO OPERATOR

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Date: 7-27-04  
Initials: CHD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**DIVISION OF OIL, GAS AND MINING****SPUDDING INFORMATION**Name of Company: WESTPORT OIL & GAS COMPANY LPWell Name: CIGE 298Api No: 43-047-34855 Lease Type: FEDERALSection 09 Township 10S Range 22E County UINTAHDrilling Contractor PETE MARTIN RIG # BUCKET**SPUDDED:**Date 07/03//04Time 8:00 AMHow DRY**Drilling will commence:** \_\_\_\_\_Reported by BILL BROGDINTelephone # 1-435-828-0983Date 07/06/2004 Signed CHD

013

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING  
ENTITY ACTION FORM - FORM 6

OPERATOR WESTPORT O & G CO., L.P.  
ADDRESS 1368 S. 1200 E.  
VERNAL, UTAH 84078

OPERATOR ACCT. NO. N 2115

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
	99999	2900	43-047-35093	NBU 1022-9E	SWNW	9	10S	22E	UINTAH	7/5/2004	
WELL 1 COMMENTS: MIRU PETE MARTIN DRILLING <i>MVRD</i> WELL SPUD ON 7/5/04											
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
	99999	2900	43-047-34855	CIGB 298	SESW	9	10S	22E	UINTAH	7/3/2004	
WELL 2 COMMENTS: MIRU PETE MARTIN <i>MVRD</i> WELL SPUD ON 7/3/04 @ 1900 HRS											
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
WELL 3 COMMENTS:											
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
WELL 4 COMMENTS:											
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well)
- B - Add new well to existing entity (group or unit)
- C - Re-assign well from one existing entity to another
- D - Re-assign well from one existing entity to a unit
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each A (3/89)

Post-It® Fax Note	7671	Date	7-6-04	# of pages	1
To	Earlene Russell	From	Raleen Seale		
Co./Dept.	W.D. Group	Co.	Westport		
Phone #	801-538-5336	Phone #	435-781-7044		
Fax #	801-359-3940	Fax #	435-781-7094		

*Raleen Seale*  
Signature

REGULATORY ADMIN. 07/06/04  
Title Date

Phone No. (435)781-7044

RECEIVED

JUL 06 2004

DIV. OF OIL, GAS & MINING

JUL-08-2004 TUE 11:38 AM EL PASO PRODUCTION

FAX NO. 4357817094

P. 01

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
WESTPORT OIL & GAS COMPANY L.P.

Contact: SHEILA UPCHEGO  
E-Mail: supchego@westportresourcescorp.com

3a. Address  
1368 SOUTH 1200 EAST  
VERNAL, UT 84078

3b. Phone No. (include area code)  
Ph: 435.781.7024  
Fx: 435.781.7094

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 9 T10S R22E SESW 1108FSL 1866FWL

5. Lease Serial No.  
UTU-01196B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
UTU-63047A

8. Well Name and No.  
CIGE 298

9. API Well No.  
43-047-34855

10. Field and Pool, or Exploratory  
NATURAL BUTTES

11. County or Parish, and State  
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

MIRU PETE MARTIN BUCKET RIG. DRILLED 20" CONDUCTOR HOLE TO 40'. RAN 14" 64# CONDUCTOR PIPE. CMT W/20 SX READY MIX CMT.

MIRU BILL MARTIN JR'S DRILLING RIG #4. DRILLED 12 1/4" SURFACE HOLE TO 1900'. RAN 9 5/8" 32.3# H-40 STC CSG. CMT W/160 SX TAILED W/225 SX TOP OUT W/100 SX. PLUG HELD. 1" DOWN OUTSIDE OF CSG CMT STAYED TO SURFACE.

SPUD WELL LOCATION ON 7/5/04 AT 1500 HRS

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #33836 verified by the BLM Well Information System  
For WESTPORT OIL & GAS COMPANY L.P, sent to the Vernal

Name (Printed/Typed) SHEILA UPCHEGO

Title REGULATORY ANALYST

Signature

Date 07/29/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

RECEIVED  
AUG 03 2004

DIV. OF OIL & GAS

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SESW SECTION 9-T10S-R22E 1108'FSL & 1866'FWL

5. Lease Serial No.

UTU-01196B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

NATURAL BUTTES UNIT

8. Well Name and No.

CIGE 298

9. API Well No.

43-047-34855

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

THE OPERATOR REQUESTS AUTHORIZATION TO PLUG AND ABANDON THE SUBJECT WELL LOCATION. THE WELL WAS DRILLED IN AUGUST OF 2004, ENCOUNTERED PROBLEMS DURING THE PRIMARY CEMENT JOB AND SUBSEQUENT ATTEMPTS TO REPAIR THE DAMAGED CASING. DURING THE PRIMARY CEMENT JOB, THE WELL EXPERIENCE A DROP IN THE LIFT PRESSURE INDICATING A CASING FALIURE. A DOWN HOLE CAMERA RAN INTO THE WELL INDICATED A SPLIT IN THE 4-1/2 CSG F/3136'-3137'. IT WAS DISCOVERED THERE WAS A SEVERE DOGLEG JUST BELOW 3139', WHERE WE HAD SCREWED THE NEW CSG BACK IN TO EXISTING CSG.

PLEASE REFER TO THE ATTACHED PLUG AND ABANDON PROCEDURE.

RECEIVED

AUG 16 2005

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Sheila Upchego

Signature

Title

Regulatory Analyst

Date

August 9, 2005

DIV. OF OIL, GAS & MINING

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Accepted by the  
Utah Division of  
Oil, Gas and Mining

Date

Federal Approval Of This  
Action Is Necessary

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

\* 200 ft. plugs shall be centered across the base and top of the parachute creek member of the Green River Fm - R449-3-31-9

**CIGE 298 P&A PROCEDURE****1866' FWL & 1108' FSL; SESW-Section 9 – T10S – R22E****Uintah County, UT**

<b>KBE:</b>	5180'	<b>API NUMBER:</b>	43-047-34855
<b>GLE:</b>	5165'	<b>LEASE NUMBER:</b>	U-01196-B
<b>TD:</b>	8840'	<b>UNIT/CA NUMBER:</b>	Natural Buttes
<b>PBTD:</b>	8792' (Float Collar)	<b>WI:</b>	100%
		<b>NRI:</b>	79.2480%

**CASING:** 20" hole  
14" Conductor @ 40'  
Cemented with 3 yards redi-mix to surface.

12.25" hole  
9.625", 32.3#, H-40 @ 1866'  
Cemented with 485 sxs Class "G" (the last 100 sxs was a top down job w/ 1" pipe). Cement to surface.

7.875" hole  
4.5" 11.6# I-80 LT&C @ 8831'  
Cemented with 2160 sxs cement. During cmt displacement, the lift pressure increased from 0-800 psi then it began to decline. The plug did not bump the float equipment. MIRU a W/O rig. Found a split in the 4 1/2" casing from 3136-3137' and the initial TOC @ ±3260' from CBL. Recovered casing from 3139' to surface and ran new casing. Prior to screwing in the new casing, it was cemented with 240 sxs lead Hi fill and 170 sxs 50/50 POZ (had full returns to surface, but didn't see any cmt). Ran another CBL and found **TOC to be above 1700'** (couldn't determine any higher, due to gas in the wellbore). Also squeezed interval @ 3139 w/ 100 sxs Class "G" cmt due to a bleed off. (See well history notes)

The 4 1/2" casing has a bad spot @ 3139' (where the split casing joint was recovered and was patched w/ new csg). You can also pump into the damaged connection @ 3139' and it makes some gas. There is a severe dogleg directly below 3139' that doesn't allow you to get tools through. (See well history notes)

**TUBING:** None.

Tubular	Drift inches	Collapse psi	Burst Psi	Capacities		
				Gal./ft.	Cuft/ft.	Bbl./ft.
2.375" 4.7# J-55 tbg.	1.901	8100	7700	0.1624	0.0217	0.0039
4.5" 11.6# N/M/I-80 csg	3.875	6350	7780	0.6528	0.0872	0.0155
<b>Annular Capacities</b>						
2.375" tbg. X 4.5" 11.6# csg				0.4227	0.0565	0.0101
4.5" csg. X 9.625" 32.3# csg.				2.4790	0.3311	0.0590
4.5" csg. X 7.875" hole				1.7040	0.2276	0.0406



## WELL HISTORY:

### Drilling – August 2004

- The well was TD'd and casing was run on Aug 21, 2004. Cementing operations commenced on 8/21/04 with 365 sxs Lite Lead "G" and 1795 sxs 50/50 Pozmix. During cmt displacement, the lift pressure increased from 0-800 psi then it began to decline. The plug did not bump the float equipment.
- 8/27/04 to 10/25/04. MIRU a workover rig to repair the bad casing. Ran a down hole camera and found a split (not welded) in the ERW 4 ½" casing from 3136'-3137'. The initial TOC was @ ±3260' from CBL. Washed over and recovered casing from surface to 3139'. Ran new casing. Prior to screwing in the new casing, cemented it with 240 sxs lead Hi fill (11 ppg) and 170 sxs 50/50 POZ (full returns to surface, but didn't see any cmt; tested csg to 2000 psi and bled off to 1600 psi in 15 min). RIH w/ bit and C/O the 4 ½" casing to 8724 when the tbg twisted off @ 5475'. While trying to fish tbg out, encountered a tight spot @ 3139' where we had screwed the new casing into the existing casing. Wiped out tight spot @ 3139' with a watermelon mill and recovered fish (**found out there was a severe dogleg just below 3139' that we couldn't get tools through**). Casing @ 3139' wouldn't test (could inject .5 bpm @ 2000 psi). Made dummy runs with perf guns and CBP @ tight spot and couldn't get through with a standard gun. Ran a CBL, TOC above 1700' by CBL (couldn't determine any higher, due to gas in the wellbore from the damaged casing @ 3139'). Squeezed casing @ 3139' w/ 100 sxs class G cmt. Step squeezed pressure to 4800 psi and SI over the weekend. DO cmt to 3149' and tested csg to 4000 psi when it broke back. Attempted to re-squeeze leak w/ micro-matrix cmt, but when we pressured casing to 4950 psi to get and injection rate; it broke down to a pump in rate of 2 BPM @ 2600 psi., ISIP = 900 psi, after 3 min = 0 psi. Suspended operations.

### EXISTING PERFORATION DETAIL:

None, the well was never completed.

### GEOLOGIC INFORMATION:

Formation	Depth to top, ft.
Uinta	Surface
Green River	1262'
Top of Mahogany Bench	2038'
Wasatch	4263'
Mesa Verde	6737'

---

### Tech. Pub. #92 Base of USDW's

USDW Elevation	~300' MSL
USDW Depth	~4880' KBE

## CIGE 298 P&A PROCEDURE

CONFIDENTIAL

### GENERAL

- CEMENT QUANTITIES BELOW ASSUME NEAT CLASS G, YIELD 1.15 CUFT/SX. IF A DIFFERENT PRODUCT IS USED, WELLSITE PERSONNEL ARE RESPONSIBLE FOR CORRECTING QUANTITIES TO YIELD THE STATED SLURRY VOLUME. WHEN SQUEEZING, INCLUDE 10% EXCESS PER 1000' OF DEPTH.
- BRINE WITH A MINIMUM DENSITY OF AT LEAST 9 PPG MUST BE PLACED BETWEEN ALL PLUGS. 10 PPG IS ASSUMED IN THIS PROCEDURE.
- NOTIFY THE BLM AT 435-781-4400 24 HOURS BEFORE MOVING ON LOCATION.

### P&A PROCEDURE

1. MIRU. Kill well as needed. ND WH, NU and test BOPE.
2. RIH with open ended tubing to  $\pm 4930'$ .
3. **PLUG #1, BASE OF USDW's (~4880') AND WASATCH TOP (4263):** Set a balanced plug from 4930'-4150' (68 ft<sup>3</sup> or 59 sxs) with Class "G" cement. Displace well from  $\pm 4150'$  to surface with 10 ppg brine.
4. **PLUG #2, BAD SPOT IN CSG @ 3139':** Set a balanced plug from 3150'-3000' (13ft<sup>3</sup> or 12 sxs) with Class "G" cement.
5. **PLUG #3, SURFACE CASING SHOE:** Perforate 4 ½" casing @ 300' with 4 spf. Try to establish circulation with the 9 5/8"X 4 ½" annulus. If circulation is established, circulate class "G" through perfs to surface and fill the 4 ½" csg from 300' to  $\pm 3'$  (both inside and outside). If no circulation is achieved, just fill the 4 ½" from 300' to  $\pm 3'$  with cmt.
6. Cut off wellhead  $\pm 3'$  below ground level and install a dry hole marker per BLM guidelines (w/ NAME OF OPERATOR, LEASE #, WELL #, & SURVEY DESCRIPTION).
7. RDMO. DO NOT RECLAIM THE LOCATION, another well is scheduled to be drilled on the same pad.
8. WITHIN 30 DAYS OF P&A SUBMIT COMPLETED FORM 3160-5 TO THE BLM.

---

RBM

Operations Manager \_\_\_\_\_

J. T. Conley

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

5. Lease Serial No.  
UTU-01196B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
NATURAL BUTTES

8. Well Name and No.  
CIGE 298

9. API Well No.  
43-047-34855

10. Field and Pool, or Exploratory  
NATURAL BUTTES

11. County or Parish, and State  
UINTAH COUNTY, UT

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
WESTPORT OIL & GAS COMPANY L.P.

Contact: SHEILA UPCHEGO  
E-Mail: supchego@westportresourcescorp.com

3a. Address  
1368 SOUTH 1200 EAST  
VERNAL, UT 84078

3b. Phone No. (include area code)  
Ph: 435.781.7024  
Fx: 435.781.7094

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 9 T10S R22E SESW 1108FSL 1866FWL

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

FINISHED DRILLING FROM 1900' TO 8840'. RAN 4 1/2" 11.6# I-80 LTC CSG. LEAD CMT W/365 SX PREM LITE  
II @11.0 PPG 3.38 YIELD. TAILED W/1795 SX 50/50 POZ @14.5 PPG 1.31 YIELD.

RELEASE CAZA 12 ON 8/22/04 AT 1200 HRS.

RECEIVED  
AUG 30 2004

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #35063 verified by the BLM Well Information System  
For WESTPORT OIL & GAS COMPANY L.P. sent to the Vernal

Name (Printed/Typed) SHEILA UPCHEGO

Title REGULATORY ANALYST

Signature

Date 08/24/2004

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE – Other instructions on reverse side**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
**WESTPORT OIL & GAS COMPANY, L.P.**

3a. Address **1368 SOUTH 1200 EAST, VERNAL, UTAH 84078** 3b. Phone No. (include area code) **435-781-7060**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SEC 8 & 9-T10S-R22E**

5. Lease Serial No.

**VARIES**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**NATURAL BUTTES UNIT**

8. Well Name and No.

**MULTIPLE 4304734855**

9. API Well No.

**MULTIPLE**

10. Field and Pool, or Exploratory Area

**NATURAL BUTTES UNIT**

11. County or Parish, State

**UINTAH, UTAH**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other ROUTE AUTHORIZATION
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

OPERATOR REQUESTS PERMISSION TO INSTALL AN ADDITIONAL 8" PIPELINE FROM THE CIGE 250 LOCATION (NESE SEC 8-T10S-R22E) TO THE JUNCTION OF THE EXISTING ROAD BY THE CIGE 298 (SESW SEC 9-T10S-R22E). NO NEW SURFACE DISTURBANCE IS REQUIRED BECAUSE THE NEW PIPELINE WILL STAY WITHIN THE EXISTING ROUTE AUTHORIZATION.

COPY SENT TO OPERATOR  
Date: 12-1-05  
Initials: CRD

**RECEIVED**

**NOV 30 2005**

**DIV. OF OIL, GAS & MINING**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

**RALEEN WEDDLE**

Title

**REGULATORY ANALYST**

Signature

*Raleen Weddle*

Date

**November 17, 2005**

**THIS SPACE FOR FEDERAL OR STATE USE**

Approved by

Title

**Accepted by the  
Utah Division of**

Date

**Oil, Gas and Mining**

**Federal Approval Of This  
Action Is Necessary**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Date: 11/30/05

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED

OMB NO. 1004-0137

Expires: November 30, 2000

~~CONFIDENTIAL~~

1a. Type of Well ☐ Oil Well ☒ Gas ☐ Dry ☐ Other  
b. Type of Completion: ☐ New ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.  
Other PLUG AND ABANDON

2. Name of Operator

WESTPORT OIL &amp; GAS COMPANY L.P.

3. Address

1368 SOUTH 1200 EAST VERNAL, UTAH 84078

3a. Phone No. (include area code)

(435)-781-7024

4. Location of Well (Report locations clearly and in accordance with Federal requirements)\*

At surface

SESW 1108'FSL &amp; 1866'FWL

At top prod. interval reported below

At total depth

14. Date Spudded

07/05/04

15. Date T.D. Reached

08/19/04

16. Date Completed

☒ D & A ☐ Ready to Prod.  
02/12/0618. Total Depth: MD 8840'  
TVD19. Plug Back T.D.: MD 8785'  
TVD20. Depth Bridge Plug Set: MD  
TVD

21. Type Electric &amp; Other Mechanical Logs Run (Submit copy of each)

CBL-CCL F/3900' TO 300'

22. Was well cored? ☒ No ☐ Yes (Submit copy)  
Was DST run? ☒ No ☐ Yes (Submit copy)  
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
20"	14#	64#		40'		20 SX			
12 1/4"	9 5/8"	32.3#		1900'		485 SX			
7 7/8"	4 1/2"	11.6#		8840'		2160 SX			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Set (MD)
N/A								

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) N/A			N/A			
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and type of Material
N/A	

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
			→					PLUG AND ABANDON	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

5. Lease Serial No.  
UTU-01196B

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

NATURAL BUTTES UNIT

8. Lease Name and Well No.

CIGE 298

9. API Well No.

43-047-34855

10. Field and Pool, or Exploratory  
NATURAL BUTTES11. Sec., T., R., M., or Block and  
Survey or Area SEC 9-T10S-R22E12. County or Parish  
UINTAH13. State  
UTAH

17. Elevations (DF, RKB, RT, GL)\*

5165'GL

RECEIVED  
FEB 21 2006

DIV. OF OIL, GAS &amp; MINING

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

## 29. Disposition of Gas (Sold, used for fuel, vented, etc.)

PLUG AND ABANDONED ON 02/12/2006

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WASATCH MESAVERDE	4263' 6737'	6737'			

## 32. Additional remarks (include plugging procedure):

2/12/06: MIRU P&A EQUIP. NDWH NUBOP TIH/TBG TO 3213' TIGHT SPOT COULD NOT GO DEEPER. MIX & PMP 30 SX TOH/WOC. PER BLM. TIH/TAG CMT @2900' OK PER BLM. TOH TO 1905' PMP 15 SX BALANCE PLUG. TOH TO 1248' PMP 15 SX BALANCE PLUG. TOH RU WL & CUT 4-1/2 OFF @298'. LAY DOWN TIH TO 312'. MIX & PMP 125 SX GOOD CMT TO SURFACE. WELL STOOD FULL. DIG OUT WELL HEAD AND WELD ON PLATE. PER BLM. BACK FILL AROUND WELL BORE. RDMO. **THE SUBJECT WELL LOCATION WAS PLUG AND ANBANDON ON 02/12/2006.**

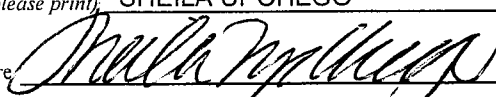
## 33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 5. Core Analysis   | 7. Other:     |                       |

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) SHEILA UPCHEGOTitle REGULATORY ANALYST

Signature


Date 2/16/2006

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE – Other instructions on reverse side**

5. Lease Serial No.

UTU-01196B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

NATURAL BUTTES UNIT

8. Well Name and No.

CIGE 298

9. API Well No.

43-047-34855

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UTAH

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SESW SECTION 9 T10S-R22E 1108'FSL & 1866'FWL

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

2/12/05: MIRU P&A EQUIP. NDWH NUBOP TIH/TBG TO 3213' TIGHT SPOT COULD NOT GO DEEPER. MIX & PMP 30 SX TOH/WOC. PER BLM. TIH/TAG CMT @2900' OK PER BLM. TOH TO 1905' PMP 15 SX BALANCE PLUG. TOH TO 1248' PMP 15 SX BALANCE PLUG. TOH RU WL & CUT 4-1/2 OFF @298'. LAY DOWN TIH TO 312'. MIX AND PMP 125 SX. GOOD CMT TO SURFACE. WELL STOOD FULL. DIG OUT WELL HEAD AND WELD ON PLATE. PER BLM. BACK FILL AROUND WELL BORE. RDMO.

**THE SUBJECT WELL LOCATION WAS PLUG AND ABANDONED ON 02/12/2006.**

PLEASE REFER TO THE ATTACHED CHRONOLOGICAL WELL HISTORY.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Sheila Upchego

Signature

Title

Regulatory Analyst

Date

February 16, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

RECEIVED

FEB 21 2006

DIV. OF OIL, GAS & MINING



**WESTPORT OIL & GAS COMPANY, LP**

**CHRONOLOGICAL HISTORY**

**CIGE 298**

UINTAH COUNTY, UT

**DRILLING REPORT:**

	SPUD	Surface Casing	Activity	Status
5/14/04			Build Location, 10% Complete	
5/17/04			Build Location, 20% complete	Caza 12
5/18/04			Build Location, 20% complete	Caza 12
5/19/04			Build Location, 30% complete	Caza 12
5/20/04			Build Location, 40% complete	Caza 12
5/21/04			Build Location, 50% complete	Caza 12
5/24/04			Build Location, 50% complete	Caza 12
5/25/04			Build Location, 60% complete	Caza 12
5/26/04			Build Location, 65% complete	Caza 12
5/27/04			Build Location, 70% complete	Caza 12
5/28/04			Build Location, 70% complete	Caza 12
5/31/04			Build Location, 70% complete	Caza 12
6/1/04			Build Location, 70% complete	Caza 12
6/2/04			Build Location, 70% complete	Caza 12
6/3/04			Build Location, 70% complete	Caza 12
6/4/04			Build Location, 70% complete	Caza 12
6/7/04			Build Location, 70% complete	Caza 12
6/8/04			Build Location, 70% complete	Caza 12
6/9/04			Build Location, 70% complete	Caza 12
6/10/04			Build Location, 70% complete	Caza 12
6/11/04			Build Location, 70% complete	Caza 12

6/14/04			Build Location, 70% complete	Caza 12
6/15/04			Build Location, 70% complete	Caza 12
6/16/04			Build Location, 70% complete	Caza 12
6/17/04			Build Location, 70% complete	Caza 12
6/18/04			Build Location, 75% complete	Caza 12
6/21/04			Build Location, 75% complete	Caza 12
6/22/04			Build Location, 90% complete	Caza 12
6/23/04			Build Location, 90% complete	Caza 12
6/24/04			Build Location, 90% complete	Caza 12
6/25/04			Build Location, 95% complete	Caza 12
6/28/04			Build Location, 95% complete	Caza 12
6/29/04			Build Location, 100% complete	Caza 12
6/30/04			Build Location, 100% complete	Caza 12
7/1/04			Location Built, WOBR	Caza 12
7/2/04			Location Built, WOBR	Caza 12
7/6/04	7/3/04	14" @ 40'	Set conductor w/ Bucket rig.	Caza 12
7/7/04	7/3/04	14" @ 40'	Set conductor. WOAR	Caza 12
7/8/04	7/3/04	14" @ 40'	Set conductor. WOAR	Caza 12
7/9/04	7/3/04	14" @ 40'	Set conductor. WOAR	Caza 12
7/12/04	7/3/04	14" @ 40'	Set conductor. WOAR	Caza 12
7/13/04	7/3/04	14" @ 40'	Set conductor. WOAR	Caza 12
7/14/04	7/3/04	14" @ 40'	Set conductor. WOAR	Caza 12
7/15/04	7/3/04	14" @ 40'	Set conductor. WOAR	Caza 12
7/16/04	7/3/04	14" @ 40'	Set conductor. WOAR	Caza 12
7/19/04	7/3/04	14" @ 40'	Set conductor. WOAR	Caza 12
7/20/04	7/3/04	14" @ 40'	Set conductor. WOAR	Caza 12
7/21/04	7/3/04	14" @ 40'	Set conductor. WOAR	Caza 12

**WESTPORT OIL & GAS COMPANY, LP**

**CHRONOLOGICAL HISTORY**

**CIGE 298**

UINTAH COUNTY, UT

**DRILLING REPORT:**

	SPUD	Surface Casing	Activity	Status
5/14/04			Build Location, 10% Complete	
5/17/04			Build Location, 20% complete	Caza 12
5/18/04			Build Location, 20% complete	Caza 12
5/19/04			Build Location, 30% complete	Caza 12
5/20/04			Build Location, 40% complete	Caza 12
5/21/04			Build Location, 50% complete	Caza 12
5/24/04			Build Location, 50% complete	Caza 12
5/25/04			Build Location, 60% complete	Caza 12
5/26/04			Build Location, 65% complete	Caza 12
5/27/04			Build Location, 70% complete	Caza 12
5/28/04			Build Location, 70% complete	Caza 12
5/31/04			Build Location, 70% complete	Caza 12
6/1/04			Build Location, 70% complete	Caza 12
6/2/04			Build Location, 70% complete	Caza 12
6/3/04			Build Location, 70% complete	Caza 12
6/4/04			Build Location, 70% complete	Caza 12
6/7/04			Build Location, 70% complete	Caza 12
6/8/04			Build Location, 70% complete	Caza 12
6/9/04			Build Location, 70% complete	Caza 12
6/10/04			Build Location, 70% complete	Caza 12
6/11/04			Build Location, 70% complete	Caza 12

6/14/04			Build Location, 70% complete	Caza 12
6/15/04			Build Location, 70% complete	Caza 12
6/16/04			Build Location, 70% complete	Caza 12
6/17/04			Build Location, 70% complete	Caza 12
6/18/04			Build Location, 75% complete	Caza 12
6/21/04			Build Location, 75% complete	Caza 12
6/22/04			Build Location, 90% complete	Caza 12
6/23/04			Build Location, 90% complete	Caza 12
6/24/04			Build Location, 90% complete	Caza 12
6/25/04			Build Location, 95% complete	Caza 12
6/28/04			Build Location, 95% complete	Caza 12
6/29/04			Build Location, 100% complete	Caza 12
6/30/04			Build Location, 100% complete	Caza 12
7/1/04			Location Built, WOBR	Caza 12
7/2/04			Location Built, WOBR	Caza 12
7/6/04	7/3/04	14" @ 40'	Set conductor w/Bucket rig.	Caza 12
7/7/04	7/3/04	14" @ 40'	Set conductor. WOAR	Caza 12
7/8/04	7/3/04	14" @ 40'	Set conductor. WOAR	Caza 12
7/9/04	7/3/04	14" @ 40'	Set conductor. WOAR	Caza 12
7/12/04	7/3/04	14" @ 40'	Set conductor. WOAR	Caza 12
7/13/04	7/3/04	14" @ 40'	Set conductor. WOAR	Caza 12
7/14/04	7/3/04	14" @ 40'	Set conductor. WOAR	Caza 12
7/15/04	7/3/04	14" @ 40'	Set conductor. WOAR	Caza 12
7/16/04	7/3/04	14" @ 40'	Set conductor. WOAR	Caza 12
7/19/04	7/3/04	14" @ 40'	Set conductor. WOAR	Caza 12
7/20/04	7/3/04	14" @ 40'	Set conductor. WOAR	Caza 12
7/21/04	7/3/04	14" @ 40'	Set conductor. WOAR	Caza 12

7/22/04	7/3/04	14" @ 40'	Set conductor. WOAR	Caza 12
7/23/04	7/3/04	14" @ 40'	Set conductor. WOAR	Caza 12
7/26/04	7/23/04	14" @ 40'	Spud w/Air Rig. Drill to 1450'	Caza 12
7/27/04	7/23/04	14" @ 40'	Drill to 1850'	Caza 12
7/28/04	7/23/04	9 5/8" @ 1866'	Drill to 1900'. Set 9 5/8" csg.	WORT Caza 12
7/29/04	7/23/04	9 5/8" @ 1866'		WORT Caza 12
7/30/04	7/23/04	9 5/8" @ 1866'		WORT Caza 12
8/2/04	7/23/04	9 5/8" @ 1866'		WORT Caza 12
8/3/04	7/23/04	9 5/8" @ 1866'		WORT Caza 12
8/4/04	7/23/04	9 5/8" @ 1866'		WORT Caza 12
8/5/04	7/23/04	9 5/8" @ 1866'		WORT Caza 12
8/6/04	7/23/04	9 5/8" @ 1866'		WORT Caza 12
8/9/04	7/23/04	9 5/8" @ 1866'		WORT Caza 12
8/10/04			TD: 1900' Csg. 9 5/8" @ 1866' MW: 8.4 SD: 8/X/04 DSS: 0 MIRU Caza 12. 100% moved, 70% rigged up. SDFN.	
8/11/04			TD: 1900' Csg. 9 5/8" @ 1866' MW: 8.4 SD: 8/X/04 DSS: 0 Rig up rotary tools. SDFN.	
8/12/04			TD: 2730' Csg. 9 5/8" @ 1866' MW: 8.4 SD: 8/11/04 DSS: 1 Rig up rotary tools. NU and test BOPE. Pick up 7 7/8" PDC bit and mud motor. Drill cement and FE. Rotary spud 7 7/8" hole @ 1730 hrs 8/11/04. Drill from 1900'-2730'. DA @ report time.	
8/13/04			TD: 4080' Csg. 9 5/8" @ 1866' MW: 8.4 SD: 8/11/04 DSS: 2 Drill from 2730'-4080'. DA @ report time.	
8/16/04			TD: 7011' Csg. 9 5/8" @ 1866' MW: 8.4 SD: 8/11/04 DSS: 5 Drill from 4080'-7011'. DA @ report time. Top of MV @ 6547'	
8/17/04			TD: 7832' Csg. 9 5/8" @ 1866' MW: 8.6 SD: 8/11/04 DSS: 6 Drill from 7011'-7200'. Close in mud system and begin light mud up. Drill to 7832'. DA @ report time.	
8/18/04			TD: 8342' Csg. 9 5/8" @ 1866' MW: 8.8 SD: 8/11/04 DSS: 7 Drill from 7832'-8342'. Well flowing. Shut in well. Raising mud weight from 8.8 ppg to 10.0 ppg @ report time.	
8/19/04			TD: 8840' Csg. 9 5/8" @ 1866' MW: 10.4 SD: 8/11/04 DSS: 8	

Circulate thru choke raising mud weight to 10.4 ppg. Drill from 8342'-8840' TD. Circulate for samples @ report time.

- 8/20/04 TD: 8840' Csg. 9 5/8" @ 1866' MW: 11.0 SD: 8/11/04 DSS: 8  
Circulate for samples. Short trip 50 stds. CCH and raise mud weight from 10.4 ppg to 11.0 to kill gas. TOOH. Run Triple Combo. Well started flowing. Abort top 2000' of logs. TIH with drill string @ report time.
- 8/23/04 TD: 8840' Csg. 9 5/8" @ 1866' MW: 11.0 SD: 8/11/04 DSS: 11  
TIH and CCH for casing. POOH laying down drill string. Run and cement 4 1/2" Production Casing. Plug did not bump. WOC 4hrs. Set slips. ND BOPE and release rig @ 1200 hrs 8/21/04. Rig down rotary tools and move to NBU 1022-9E.
- 8/27/04 PROG: RU ND TREE NU BOP TALLY & PICK UP 6-3-1/8" DC & TBG RIH TAG @ 3286', NO TEST ON CSG PMP INTO HOLE @ 3.5 BPM @ 100#. CIRC CSG PUMP RATE 3.5 BPM RETURN RATE 2 BPM. RU DRLG EQUIP DRLG TO 3346', 60' IN 1 HR. TEST ON CSG, PMPD INTO HOLE @ 2 BPM @ 500#. DRLF F 3346' TO 3411', 65' IN 1.5 HRS CIRC CLEAN PULL 4 JTS SDFN.
- 8/30/04 PROG: DRLG CMT F: 3346 TO 3914', 568' IN 9 HRS 63 FPH CIRC CSG CLEAN SDFWE.
- 8/31/04 PROG: BRK HYD LINE ON RIH SD FOR REPAIRS 11:00 AM, POOH W/BIT STAND DC BACK RIH OPENED RUN CAMERA LOCATE SPLIT @ 3136'-37', COLLAR @ 3139' POOH W/CAMER SDFN.
- 9/1/04 PROG: POOH W/TBG PICK UP PKR RIH SET PKR @ 3050' TEST CSG ABOVE PKR TO 3500# HELD 15 MIN OK, POOH W/PKR MIRU CUTTERS RUN CBL-CCL F/ 3900' TO 300' CMT TOP 3260' (TAIL). RD CUTTERS ND BOP & TBG, SPOOL. WELD ON CSG STUB TO FREE POINT IN AM SDFN.
- 9/2/04 PROG: RU CSG EQUIPMENT PULL 14,000 TO UNLAND 4.5 CSG MIRU COMPUTALOG & FREE POINT FREE @ 780', POOH. RIH W/CHEM CUTTER, CUT CSG, POOH. LD 18 JTS 4.5 CSG 779', SDFN.
- 9/3/04 PROG: PICK UP 6" WASH PIPE. RIH STACK OUT @ 76' POOH. PICK UP 6-1/2" BIT ON 3-1/3 DP. RIH CLEAN OUT, CMT F/70' TO 682' CIRC CLEAN, SDFN.
- 9/7/04 PROG: 7:00 AM HELD SAFETY MEETING: BRK REV. CIRC. CONT TO DRL ON CMT F/ 683' TO 783'. CIRC WL CLEAN. POOH. LD 6-1/2" BIT. PU 6- 1/2" MILL SHOE, 6 JTS 6" OD WASH PIPE (5-3/16" ID) & 18 JTS 3-1/2" DRL PIPE. RU PWR SWIVEL. BRK REV CIRC. & BEG TO DRL. 1ST JT. VERY HARD DRLG. DRL DN TOTAL OF 3 JTS. (90' TOTAL) DRILLED OUT TO @ 873'). CIRC WL CLEAN. POOH W/2 STANDS TBG. EOT @ 744'. SWI. SDFN.
- 9/8/04 PROG: RIH TAG FISH TOP @ 780' WORK OVER FISH. WASHOVER TO 966' CIRC CLEAN POOH W/WASH PIPE. PICK UP 3-7/8 BIT ON 2-3/8 TBG. RIH TAG @ 780'. COULDN'T GET INSIDE 4-1/2 CSG. POOH. SDFN. WILL RUN OVER SHOT IN AM.
- 9/9/04 PROG: PICK UP OVER SHOT, BS, JARS ON 3.5 DP. RIH TAG FISH @ 783'. LATCHED FISH. RU COMPUTALOG. RIH & FREEPOINT CSG, STUCK @ 1016'. POOH W/FREE POINT TOOLS. RELEASE FISH. POOH W/3.5 DP. MAKE UP CHEMICAL CUTTER. RIH & CUT CSG @ 1000'. CUTTER BLEW UP HOLE THEN FELL BACK. PULLED OUT OF ROPE SOCKET. LEFT SINKER BAR-CCL-CUTTING TOOL IN HOLE. RD COMPUTALOG. PICKED UP 3-5/8" OVER SHOT W/ 1- 1/16" GRAPPLE. RIH TAG FISH

TOP @ 783', COULDN'T GET INSIDE 4.5 CSG. POOH. SDFN.

- 9/10/04      PROG: RIH W/ 6" OVER SHOT ON 3-1/2" DP. LATCHED ON TO 4-1/2" CSG WORK FREE. POOH & LD 4 JTS+ 2 CUT OFF JTS. XO TO 2-3/8" TOOLS. MAKE UP 3-5/8" OVER SHOT. RIH ON 2-3/8" TBG. TAGGED FISH (CHEMICAL CUTTER) @ 3565'. LATCHED & POOH. LD FISH. SDFN.
- 9/13/04      PROG: MAKE UP WASH SHOE ON WASH PIPE. RIH TAG TOP OF FISH (4 1/2" CSG) @ 1000'. RIG UP DRLG EQUIPMENT. WASH OVER 4.5 CSG TO 1187' CIRC CLEAN. POOH W/ 3.5 DP & 6" WASH PIPE. MAKE UP OVER SHOT. RIH SDFWE.
- 9/14/04      PROG: RIH TAG 4.5" CSG TOP @ 1000'. LATCH ON. RU COMPUTALOG. RIH W/FREE POINT. CASING STUCK @ 1256' 30% FREE @ 1248'. POOH, W/WIRE LINE TOOLS. REL OVER SHOT POOH. RU CHEM CUTTER. RIH GOT ON OUTSIDE OF 4.5 CSG & GOT STUCK. WORKED FREE. COULDN'T GET INSIDE 4.5 TO CUT. POOH, RD COMPUTALOG. CALL FOR MECHANICAL CUTTER, SDFN.
- 9/15/04      PROG: MAKE UP MECHANICAL CUTTER FOR 4.5" CSG. RIH W/2-3/8 TBG & TAGGED FISH TOP @ 1000'. WORKED CUTTER IN TO 4.5 CSG. RIH TO 1750' STACKED OUT ON FILL. CUT CSG @ 1740'. POOH W/CUTTER. LD CUTTER XO TO 3.5 EQUIP. MAKE UP OVERSHOT, RIH ON 3.5" DP. TAGGED CSG @ 1000'. WORKED OVER FISH & JARRED FISH FREE. POOH & LD 18 JTS 4.5 CSG & 2 CUT OFF JTS. OX TO 3.5 DP EQUIP MAKE UP BIT TO C/O 9 5/8' CASING DOWN TO FISH TOP @ 1740'. RIH W/3.5 DP EOT 1100' SDFN.
- 9/16/04      PROG: PICKED UP RIH W/3-1/2" DP & 6 7/8" BIT. TAGGED CMT @ 1180'. RIG UP DRLG EQUIP DRLG OUT CMT F/1180' TO 1730'. CIRC CLEAN POOH. LD BIT XO TO 2-3/8" EQUIP & MAKE UP 3-7/8" BIT ON 2-3/8". RIH TAG CSG @ 1730' WORKED 2-3/8" TO GET INSIDE OF 4 1/2". RIH TAG FILL @ 2380'. RIG UP DRLG EQUIP CO FILL TO 2900' CIRC CLEAN SDFN.
- 9/17/04      PROG: 150# SICP CIRC OUT GAS DRLG OUT FILL F/2400' TO 3915' CIRC CLEAN POOH PICK UP OVER SHOT ON 3.5 DP RIH TORQUE ALL JTS TAG FISH @ 1730' LATCH ON TO FISH & JAR COULN'T JAR FREE SDFN.
- 9/20/04      PROG: 7:00 AM. HELD SAFETY MEETING: FREEPOINT CSG 100 SICP. RU PMP & LINES. CIRC GAS OUT OF CSG. MIRU COMPUTALOG. PU FREE POINT TOOLS. & RIH. TEST CSG. CSG SHOWS 60% FREE @ 3146'. POOH. PU 160 GRAIN STRING SHOT (4' DBL LINE). & RIH. WORK LEFT HAND TORQUE IN PIPE. SPOT STRING SHOT @ 3139'. SHOOT STRING SHOT. WORK TOTAL OF 10 RDS LEFT IN CSG. CSG CAME FREE. PU 18" CHECK BRK W/CCL. SHOWS BRK @ 3139'. POOH. RDMO COMPUTALOG. SWI. SDFWE.
- 9/21/04      PROG: CIRC OUT GAS POOH W/3.5 DP XO TO 4.5 EQUIPMENT LD 4.5 CSG XO TO 3.5 EQUIPMENT RIH W/6-3/4 BIT TAG TOP OF 4.5 CSG @ 3139' POOH LD 40 JTS 3.5 DP EOT 1800' SDFN.
- 9/22/04      PROG: POOH LD 3.5 DP, RIH WASH PIPE POOH LD WASH PIPE. SDFN.
- 9/23/04      PROG: LOAD OUT DP-WASH PIPE-FISHING TOOLS, UNLOAD 4.5 CSG CLEAN & DRIFT CSG, MIRU CSG CREW RIH W/4.5 CSG TAG @ 3139', TRY TO WORK OVER CSG COLLAR COULD NOT GET OVER FISH TOP WILL SWIVEL UP TRY IN AM, SDFN.
- 9/24/04      PROG: RU SWIVEL CIRC W/BIG 4. WORKED OVER CSG W/SKIRT & SCREWED INTO

CSG. PRESS UP TO 1000# RETURNS STOPPED, UNSCREW CSG, FLOW RETURNED RD SWIVEL. RU CUTTERS WIRELINE. RIH W/CCL SET DN @ 3140', WORKED CCL DN TO 3200'. CCL SHOWS ONE COLLAR BELOW SCREW IN SUB, RD CUTTERS. RU SWIVEL, MIX & PMP 240 SKS LEAD HI FILL 11# CMT & 170 SKS TAIL 50/50 POZ 14.2# CMT. DISP TO 2900', 100% RETURNS THRU OUT JOB. NO CMT TO SURF. SCREW INTO CSG PRESS TEST TO 2000# LEAK OFF TO 1600# IN 15 MIN, BLEAD OFF. LAND ON SLIPS W/60,000#. CUT OFF, NU WL HEAD NU BOP SD WOC.

9/27/04      PROG: SD WOC.

9/28/04      PROG: MAKE UP 3-7/8" BIT RIH TAG CMT @ 2865' RIG UP DRLG EQUIP DRLG CMT F/ 2865' DRLG OUT OF CMT @ 3130' CIRC CLEAN TEST CSG TO 2000# LEAK OFF TO 1500# IN 15 MIN RIH TAG @ 3850' 64' OF FILL DRLG CMT F/3914' - 4009' CIRC CLEAN, SDFN.

9/29/04      PROG: DRLG CMT F/4009' TO 4565' - 556' IN 9.5 HRS 58.5' FPH, CIRC CLEAN, SDFN.

9/30/04      PROG: POOH. CHANGE BIT RIH CONT TO DRL. DRL TOTAL OF 400'. EOC @ 5004'. CIRC WL CLEAN, SDFN.

10/1/04      PROG: 7:00 AM: BRK REV CIRC & CONT TO DRL F/5011'. DRL TO 5793'. MADE TOT OF 782' IN 10 HOURS. 78.2' PER HOUR. CIRC HOLE CLEAN. PU 30'. SWI, SDFN.

10/4/04      PROG: SI: 0#. START CO CMT @ 5793'. DRL TO 6261' @ 93'/HR. DRL TO 6324' @ 63'/HR. CIRC HOLE CLEAN. POOH W/3-7/8" ROCK BIT. RIH W/SAME. RU DRLG EQUIP. SDFWE. EOT @ 6318'.

10/5/04      PROG: DRLG CMT F/6324' TO 7108' IN 10 HRS 784' 78FPH CIRC CLEAN SWI, SDFN.

10/6/04      PROG: DRLG CMT F/7108' TO 7719' 611' IN 8 HRS 76 FPH CIRC CLEAN POOH FOR BIT LD WORE OUT BIT MAKE UP NEW SWI, SDFN.

10/7/04      PROG: RIH W/NEW BIT TAG @ 7719 PICK UP SWIVEL DRLG CMT F/ 7719 TO 8275' 506' IN 9 HRS 56 FPH CIRC CLEAN SWI, SDFN.

10/8/04      PROG: DRLG CMT F/8225' TO 8480'. SWIVEL BRK DN CHANGE OUT SWIVEL DRLG F/8480' TO 8724' TBG TWISTED OFF POOH. TWISTED OFF @ 5475', TOP PIN OF 173 RD JT. CALL FOR TOOLS TO FISH SWI, SDFN.

10/11/04      PROG: 7:00 AM. HELD SAFETY MEETING. PU 3-7/8" OD OVERSHOT W/ 2-19/32" GRAPPLE, 2-3/8" JARS, BMP SUB & RIH. STACK OUT @ 3140' (100 JTS). HAD TO JAR TBG LOOSE W/ 20,000# OVER STRING WEIGHT. PULLED FREE. POOH. FOUND O.S. SEVERLY BENT OVER. CALLED FOR NEW O.S. PU 3-3/4" O.S. W/SAME GRAPPLE & RIH. STACK OUT @ SAME DEPTH (3140'). DRAGGING WHILE PU. POOH. LD FISH TOOLS. CONSULT ENGINEERING. RIH W/104 JTS OF OPEN ENDED TBG TO 3294'. DID NOT SEE OBSTRUCTION. CIRC WL CLEAN W/55 BBLS 2% KCL. PULLED 6 JTS. EOT @ 3100'. SWI. PRESSURE TESTED CSG TO 2000#. WERE ABLE TO INJECT INTO LEAK @ .5 BPM @ 2000#. (0# ON SURF CSG WHILE PSI TST). SWI. SDFWE.

10/12/04      PROG: MIRU WELL SERV WIRE LINE TO RUN CAMERA. MAKE UP TOOLS RIH RIH W/CAMERA TRY TO GET A PICTURE COULD NOT GET A GOOD ONE. R/D WELL SERV SDFN.

10/13/04      PROG: MAKE UP 3-7/8" WATERMELON STRING MILL. RIH TAG @ 3139' RU SWIVEL



MILL OUT TIGHT SPOT IN 15 MIN WORK MILL UP & DN THRU SPOT POOH LD MILL PICK UP OVER SHOT RIH TAG FISH @ 5485' LATCH ON TO FISH JAR & WORK FISH FREE POOH LD TOOLS & FISH POOH 2 DC PLUGGED W/FILL SDFN.

- 10/14/04      PROG: RU CUTTERS & DHV. RIH W/ VIDEO CAMERA TO 3139'. TOOK PICTURES, FOUND BAD COLLAR @ ±3139' (WHERE WE HAD UNSCREWED THE BAD CASING AND SCREWED IN NEW CSG) W/ A DOG LEG A COUPLE OF FEET BELOW, POOH. PU RIH 3-3/8", 6FT DUMMY GUN WOULD NOT GO PAST DOG LEG. POOH, PU 8 FT 3-1/8" GAUGE RING. RIH PAST BAD SPOT TO 3200'. PULL OUT RD CUTTERS, SDWFN.
- 10/15/04      PROG: RU CUTTERS RUN CBL-CCL LOG. RUN DUMMY PLUG 3.60" X 3' W/ 3-1/8" CCL & BARS 12' TOTAL. NO TAG WENT TO 3200', RD CUTTERS, SDFN.
- 10/18/04      PROG: 7:00 AM. HELD SAFETY MEETING (PMPG CMT) RIH W/100 JTS TBG TO 3183'. MIRU B.J. PMP SVC. HOLD SFT MTG. CIRC WL W/30 BBLs FRESH WATER. SWI. PSI TST LINES TO 6500# (HELD). PREFORM INJ TST. @ .6 BPM @ 1950#. MIX & PMP 100 SKS (20.48 BBLs) CLASS G CMT W/.2% F.L. ADD'S. DISPLACE W/6 BBLs FRESH WATER. SD PMP RD B.J. POOH W/TBG. SWI. RU B.J. TO CSG. BEG SQUEEZE @ 10:15 AM. FILL CSG W/5 BBLs FRESH WATER. SQUEEZE 4 BBLs CMT BEHIND PIPE. PSI TO 4800#. SD PMP. WATCH PSI FOR 20 MIN. PSI FELL 150# TO 4650# IN 20 MIN. CONSULT ENGINEERING. INSTALL CSG GAUGE. PSI BACK UP TO 4750#. SWI. RDMO B.J. SDFWE. EST CMT LEFT IN CSG 1060', EST CMT TOP @ 2123'.
- 10/19/04      PROG: 3800# ON CSG BLEED OFF, LD 2 DC PLUGGED W/CMT. MAKE UP 3-7/8" BIT RIH TAG CMT @ 2525'. RU DRLG EQUIP, DRLG CMT F/2525' TO 2939' IN 8.5 HRS 414' 48 FPH. CIRC CLEAN, SDFN.
- 10/20/04      PROG: DRLG CMT F/2939' TO 3149' BIT STOP MAKE HOLE TORQUE UP POOH BIT LOOK OK, RIG UP B&C QUICK TEST PRESS UP TO 4000#, BROKE BACK, NO TEST TRY TO GET INJ RATE, COULD NOT PMP IN TO HOLE LEAK OFF F/3500# TO 1000# IN 18 MIN, SDFN.
- 10/21/04      PROG: WAIT ON HALLIBURTON ON LOC @ 4:00 PM, RU ESTABLISH INJ RATE PRESS UP TO 4950#, BROKE BACK INJ RATE 2 BPM @ 2600#, ISIP: 900#, 3 MIN 0#, SDFN.
- 10/22/04      PROG: CONSULT ENGINEERING. RIH W/2-3/8" P-110 & N-80 WORKSTRING. POOH & LD 7000' SAME. SDFN.
- 10/25/04      PROG: 7:00 AM. HELD SAFETY MEETING, RIH W/45 STANDS 2-3/8" N-80 TBG. X-O POOH & LD 90 JTS TBG ON TRAILER. NDBOP. NUWH. RACK OUT EQUIP. RD. ROAD RIG TO NBU 1022-4K. SDFWE.
- 10/26/04      PROG: ENGINEERING WILL EVALUATE. FINAL REPORT.

## P & A

- 02/10/06      PROG: TIH/TBG. TAG @ 2900'. TOH/TBG TO 1903'. MIX & PMP 15 SKS CMT, TOC @ 1702'. TOH/TBG TO 1248'. MIX & PMP 15 SKS CMT, TOC @ 1047'. TOH/TBG. RU WIRELINE. CUT 4-1/2 CSG @ 298'. LD 4-1/2. TIH/TBG TO 312'. MIX & PMP 125 SKS CMT. GOOD CEMENT TO SURFACE. TOH/TBG. SDFN.
- 02/13/06      PROG: RD, DIG & CUT WL HEAD. WELDING MARKER ON. SD.

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. DJJ

2. CDW

**X Change of Operator (Well Sold)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

**1/6/2006**

**FROM: (Old Operator):**

N2115-Westport Oil & Gas Co., LP  
 1368 South 1200 East  
 Vernal, UT 84078  
 Phone: 1-(435) 781-7024

**TO: ( New Operator):**

N2995-Kerr-McGee Oil & Gas Onshore, LP  
 1368 South 1200 East  
 Vernal, UT 84078  
 Phone: 1-(435) 781-7024

CA No.		Unit:		NATURAL BUTTES UNIT				
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- b. If **NO**, the operator was contacted on: \_\_\_\_\_
- 5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a 3 LA wells & all PA wells transferred
- 5c. Reports current for Production/Disposition & Sundries on: ok
- 6. Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet
- 7. Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006
- 8. Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- 9. Underground Injection Control ("UIC")** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: \_\_\_\_\_

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: \_\_\_\_\_
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG  
The Division sent response by letter on: \_\_\_\_\_

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

**COMMENTS:**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

**KERR-McGEE OIL & GAS ONSHORE LP**

3a. Address

**1368 SOUTH 1200 EAST VERNAL, UT 84078**

3b. Phone No. (include area code)

**(435) 781-7024**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SEE ATTACHED**

5. Lease Serial No.

**MULTIPLE LEASES**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

**MUTIPLE WELLS**

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

**UINTAH COUNTY, UTAH**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

**TYPE OF ACTION**

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other **CHANGE OF OPERATOR**

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006.

KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

**RECEIVED**

**MAY 10 2006**

DIV. OF OIL, GAS & MINING

**BLM BOND = C01203**

**BIA BOND = RLB0005239**

**APPROVED 5/16/06**

**Earlene Russell**  
**Division of Oil, Gas and Mining**  
**Earlene Russell, Engineering Technician**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

**RANDY BAYNE**

Title

**DRILLING MANAGER**

Signature

Date

**May 9, 2006**

**THIS SPACE FOR FEDERAL OR STATE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06

Earlene Russell  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

RECEIVED

MAY 10 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

BRAD LANEY

Signature

Title

ENGINEERING SPECIALIST

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Brad Laney

Title

Office

Date

5-9-06

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)



## United States Department of the Interior

BUREAU OF LAND MANAGEMENT  
Colorado State Office  
2850 Youngfield Street  
Lakewood, Colorado 80215-7076

IN REPLY REFER TO:

CO922 (MM)  
3106  
COC017387 et. al.

March 23, 2006

### NOTICE

Kerr-McGee Oil & Gas Onshore L.P. :  
1999 Broadway, Suite 3700 : Oil & Gas  
Denver, CO 80202 :

#### Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303.239.3768.

/s/Martha L. Maxwell  
Martha L. Maxwell  
Land Law Examiner  
Fluid Minerals Adjudication

**Attachment:**

List of OG Leases to each of the following offices:

MMS MRM, MS 357B-1

WY, UT, NM/OK/TX, MT/ND, WY State Offices

CO Field Offices

Wyoming State Office

Rider #1 to Bond WY2357

Rider #2 to Bond WY1865

Rider #3 to Bond WY1127



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155  
<http://www.blm.gov>



IN REPLY REFER TO:  
3106  
(UT-922)

March 27, 2006

### Memorandum

To: Vernal Field Office

From: Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Chief, Branch of  
Fluid Minerals

### Enclosure

Approval letter from BLM COSO (2 pp)

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225  
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114  
Teresa Thompson  
Joe Incardine  
Connie Seare  
Dave Mascarenas  
Susan Bauman

RECEIVED

MAR 28 2006

DIV. OF OIL, GAS & MINERALS